

# Hilcorp Energy Company

## PRODUCTION ALLOCATION FORM

Distribution:  
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Accounting  
Well File

Revised: March 9, 2018

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 3/12/2019

API No. 30-045-25008

DHC No. 4058 AZ

Lease No. State

Well Name

Day State

DISTRICT III

Well No.

2E

Unit Letter

H

Section

32

Township

32N

Range

11W

Footage

1930' FNL & 1230' FEL

County, State

San Juan,  
New Mexico

Completion Date

3/12/2019

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: DK- 3%, MV- 97%

APPROVED BY

DATE

TITLE

PHONE

X

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3/12/19

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