<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

	cis Dr., Sa	D T O T			Santa Fe, N						AMENDED REPORT
<sup>1</sup> Operator n	I.		EST FO	RALL	OWABLE	AND AUTH		ATION GRID Nun	THE RESERVE OF THE PARTY OF THE	RANSI	PORT
Hilcorp Ener	rgy Com					372171					
382 Road 31 Aztec, NM 8					3 Re	<sup>3</sup> Reason for Filing Code/ Effective Date Test Allowable – Gas (Recomplete)					
<sup>4</sup> API Numbe		5 Po				1 est A		ol Code	Recomplete) 111		
						1esaverde 72319					
						rdie <sup>9</sup> Well Number					er 4E
II. 10 Su	rface L	ocation									
Ul or lot no. E	Section	Township 29N	Range 08W	Lot Idn	Feet from the 1800	North/SouthLin	1	from the 790		Vest line EST	County San Juan
	ttom H	ole Locati			1000	NORTH		790	**	ES1	San Juan
UL or lot no.	Section			Lot Idn	Feet from the	North/SouthLin	e Feet	from the	East/V	Vest line	County
E						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
		ucing Method Code	14 Gas Connection Date		<sup>15</sup> C-129 Permit Number		C-129	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	
F		F						Manager Anna David Control of the Paris			
III. Oil a		s Transpo	rters		19 Transpor	rtar Nama					<sup>20</sup> O/G/W
OGRID		<sup>19</sup> Transporter Name and Address									O/G/ W
248440		Western Refining									O
151618		Enterprise									G
		A Average Malacon									
						NMOCD					
						AK 15 2019					
		01073107 111									
					n i o	INIGI II	A PHISCOLA				
IV. Well Completion Data  21 Spud Date 22 Ready Date 23 TD					<sup>23</sup> TD	<sup>24</sup> PBTD		25 Danfan	tions	. 2	<sup>6</sup> DHC, MC
4/30/1981		<sup>22</sup> Ready Date ~ 3/22/19		7640'		7579'		<sup>25</sup> Perforations ~4693'-~5489'			HC 4003 AZ
<sup>27</sup> Ho	ole Size		<sup>28</sup> Casing & Tubir		ng Size 29 Depth S			et			
12-1/4"		9-5/8",		& Tubir	ng Size		Set			30 Sacks	Cement
-	2/44		9-5/8	, 36 #, H			Set				
8-3/4"				", 36 #, H	-40	<sup>29</sup> Depth 225'	Set			135	Cement 5 sx
					-40	29 Depth	Set			135	Cement
6-	1/4"			", 36 #, H 20 #, J-5	-40	<sup>29</sup> Depth 225'	Set			325	Cement 5 sx
6-	1/4"		7", 4-1/2", 10	", 36 #, H 20 #, J-5 .5 & 11.6	-40 5 #, K-55	<sup>29</sup> Depth 225' 3233' 7630'				325	Cement 5 sx 5 sx
			7", 4-1/2", 10	", 36 #, H 20 #, J-5	-40 5 #, K-55	<sup>29</sup> Depth 225' 3233'				325	Cement 5 sx 5 sx
V. Well	Test Da		7", 4-1/2", 10 2-3/8	", 36 #, H 20 #, J-5 .5 & 11.6	-40 5 #, K-55	<sup>29</sup> Depth 225' 3233' 7630' Not ye	:	35 The	Pugge	325 375	Cement  5 sx  5 sx
V. Well '  31 Date New NA	Test Da	32 Gas Deliv Approx 3	7", 4-1/2", 10 2-3/8 erry Date	", 36 #, H 20 #, J-5 .5 & 11.6 ", 4.7#, J-	-40 5 #, K-55 -55	29 Depth 225' 3233' 7630' Not ye	:	35 Tbg SI-	g. Pressi	325 375 ure	Cement 5 sx 5 sx
V. Well	Test Da	32 Gas Deliv	7", 4-1/2", 10 2-3/8 erry Date	", 36 #, H 20 #, J-5 .5 & 11.6 ", 4.7#, J-	-40 5 #, K-55 -55 Test Date	29 Depth 225' 3233' 7630' Not ye  34 Test Ler hr	gth			325 375 ure	Cement  5 sx  5 sx  5 sx  36 Csg. Pressure SI- psi  41 Test Method
V. Well '  31 Date New NA  37 Choke Si	Test Da	Approx 3	7", 4-1/2", 10 2-3/8 ery Date //22/19	", 36 #, H 20 #, J-5 .5 & 11.6 ", 4.7#, J-	-40 5 #, K-55 -55 Fest Date Water bwpd	29 Depth 225' 3233' 7630' Not ye	gth			325 375 ure	Cement  5 sx  5 sx  5 sx  5 sx  Siscoint Siscoin
V. Well '  31 Date New NA  37 Choke Si  "  42 I hereby cert	Test Da Oil	Approx 3  38 O	7", 4-1/2", 10 2-3/8 ery Date //22/19 il	", 36 #, H 20 #, J-5 .5 & 11.6 ", 4.7#, J-	-40 5 #, K-55 -55 Fest Date Water bwpd Division have	29 Depth 225' 3233' 7630' Not ye  34 Test Ler hr	gth		psi	325 375	Cement  5 sx  5 sx  5 sx  36 Csg. Pressure SI- psi  41 Test Method N/A
V. Well '  The New NA  Thoke Si '  The reby cert been complied complete to the	Test Da Oil ize	Approx 3  38 O  he rules of the that the info	7", 4-1/2", 10 2-3/8 ery Date //22/19 iil	", 36 #, H 20 #, J-5 .5 & 11.6 ", 4.7#, J- 33 1	#, K-55  Fest Date  Water bwpd  Division have a is true and	29 Depth 225' 3233' 7630' Not ye  34 Test Len hr  40 Gas mc	gth	SI-	psi	325 375	Cement  5 sx  5 sx  5 sx  36 Csg. Pressure SI- psi  41 Test Method N/A
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V. Well '  31 Date New NA  37 Choke Si "  42 I hereby cert been complied complete to the Signature:  Printed name:	Ope	he rules of the that the information when the control of the contr	7", 4-1/2", 10 2-3/8  ery Date //22/19  il  de Oil Consormation gi ge and beli  Low e Brock  ulatory Technology	", 36 #, H 20 #, J-5 .5 & 11.6 ", 4.7#, J- 33 7 36 ervation I	#, K-55  Fest Date  Water bwpd  Division have is true and	29 Depth 225' 3233' 7630' Not ye  34 Test Len hr 40 Gas mc:	gth	SI-	psi	325 375	Cement  5 sx  5 sx  5 sx  36 Csg. Pressure SI- psi  41 Test Method N/A