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Revised: March 9, 2018

# Hilcorp Energy Company

Farmington Field Office  
Bureau of Land Management

## PRODUCTION ALLOCATION FORM

NMOCD

Status  
PRELIMINARY   
FINAL   
REVISED

Date: 4/1/2019

API No. 30-045-30274

DHC No. 4956-0

Lease No. SF-078144

Well No.

1E

Commingle Type

SURFACE  DOWNHOLE

Type of Completion

NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

APR 05 2019

DISTRICT III

Well Name

Fogelson Gas Com

Unit Letter  
N

Section  
26

Township  
30N

Range  
11W

Footage  
955' FSL & 1515' FWL

County, State  
San Juan County,  
New Mexico

Completion Date

3/22/2019

Test Method

HISTORICAL  FIELD TEST  PROJECTED  OTHER

KP

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: DK- 18%, MV- 82%

APPROVED BY	DATE	TITLE	PHONE
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Christine Brock			
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4/4/19

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