

BURLINGTON RESOURCES

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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **11/1/2015**

API No. ~~30-039-28558~~ **29558**
DHC No. **DHC1994AZ**
Lease No. **FEE**

Well Name
San Juan 27-5 Unit

Well No.
#125M

Unit Letter J	Section 21	Township T027N	Range R005W	Footage 1825' FSL & 2220' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 7/29/2011	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		71%		65%
DAKOTA		29%		35%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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