

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 HILCORP ENERGY COMPANY

3. Address of Operator
 382 ROAD 3100, AZTEC NM 87410

4. Well Location
 Unit Letter N 1095' feet from the SOUTH line and 1915' feet from the West line
 Section 02 Township 29N Range 08W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6248'

WELL API NO.
 30-045-30623

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-10603-47

7. Lease Name or Unit Agreement Name
 State Com N

8. Well Number
 10F

9. OGRID Number
 372171

10. Pool name or Wildcat
 Basin Dakota / Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> Re-Complete			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to recomplete the subject well in the Mesaverde formation and downhole commingle the existing Dakota with the Mesaverde. Attached is the MV plat and procedure. The DHC application will be submitted and approved before the work proceeds. A Closed Loop system will be utilized.

Notify NMOCD 24 hrs prior to beginning operations

NMOCD
 MAR 21 2013
 DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Operations / Regulatory Technician DATE 3/20/2019

Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155

For State Use Only

APPROVED BY: Bob Bell TITLE I+E supervisor DATE 4/10/19

Conditions of Approval (if any):

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District I

1625 N. French Dr., Hobbs, NM 88240
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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form C-102

August 1, 2011

Permit 265165

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-30623	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 319096	5. Property Name STATE COM N	6. Well No. 010F
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6248

10. Surface Location

UL - Lot N	Section 2	Township 29N	Range 08W	Lot Idn	Feet From 1095	N/S Line S	Feet From 1915	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 S/2	13. Joint or Infill			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Christine Brock</i> Title: Operations/Regulatory Tech Sr. Date: 3/19/2019</p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Neale C. Edwards Date of Survey: 3/30/2001 Certificate Number: 6857</p>

State Com N 10F

Section 2-T29N-R8W

API#: 30-045-30623

MV Recompletion Procedure

3/19/2019

Procedure:

1. MIRU Service rig and associated equipment, test BOP.
2. TOOH w/ 2 3/8" tubing set at 7363'.
3. Set initial CIBP at 7313' or deeper (no higher than 50' above existing perforations)
4. Perform MIT from initial CBP, providing 24 hr notice to agencies.
5. *Note: 12/11/2001 Schlumberger CBL shows TOC at approximately 2200'.*
6. Optionally set bridge plug at approximately 5786'.
7. ND BOP, NU frac stack and test frac stack to frac pressure.
8. Perforate and frac the Mesa Verde. Estimated interval: 3384'-5686'
 - a. *Note: North of the Chacra line, the top is coming from the OCD required 300' above the Huerfano Bentonite (3684'). The base is 500' below the PTLK top (5186').*
9. Cleanout to isolation plug. Flow test MV.
10. Cleanout to PBSD.
11. TIH and land production tubing. Get a commingled flow rate.
12. Release service rig and turn well over to production.

Well Name: STATE COM N 10F

API UWI 3004630623	Surface Legal Location 002-029N-008W-N	Field Name DK	Route 1000	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,248.00	Original KBRT Elevation (ft) 6,261.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft) 13.00	KB-Tubing Flange Distance (ft) 13.00	

Vertical, Original Hole, 3/19/2019 5:46:04 AM

