District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

NMOCD Mar 04 2019

	Respor	isible	e Pa	rty
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Responsible Party Holcomb Qint Gas, Inc	OGRID 10605 DISTRICT III	
Contact Name JEFF Holcomb	Contact Telephone 505) 326.0550	
Contact email witholcomb powest office, net	Incident # (assigned by OCD)	
Contact mailing address PO Box 2058, Farmingto	m NM 87499 NF190643450	3

### Location of Release Source

Latitude

36.76.481

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Carnahan 1	Site Type GAS Well	
Date Release Discovered -19	AP1# (if applicable) 300 4509946	

Unit Letter	Section	Township	Range	County	
P	35	ZON	124	SAN Juan	

Surface Owner: State Federal Tribal X Private (Name: Animas VAURY Land Sublee

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 4 56615	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes X No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release	in produced water tank (side) see	comments from previour filing
	weather to complete repairs/replace	

Form C-141

Page 2

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\mathbf{X}$  The source of the release has been stopped. X The impacted area has been secured to protect human health and the environment. Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: Forrow-up to previously report of 1-23-19. Froduced water toak removed Hyde of diar was than ported to Envirted Land form C-138's AttrachED. 2/14/9; Tests 6-241 doridus see attacked Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Title: Signature: Date: 2-27-19 questoffice. net Telephone: 505-326-050 email: **OCD Only** Received by: Date:



MANIFEST #	
GENERATOR	
POINT OF ORIGIN	
TRANSPORTER	
DATE	JOB #

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COMPLETE DESCRIPTION OF SHIPMENT					TRANSPORTING COMPANY			
NO.	DESTINATION	MATERIA	L GRID	YDS	BBLS	TKT#	TRK#	TIME	DRIVER SIGNATURE
-	and the second second	1	6 - 3Z						
				- A					
								-	
		(1)							
RESULT	S	LANDFARM				NOTE	S		
	CHLORIDE TEST	EMPLOYEE							
	PAINT FILTER TEST	Cer	tification of above re	ceival & pla	acement				

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

Generator Onsite Contact

Phone

# envirotech Bill of Lading

MANIFEST # 62806
GENERATOR HOLCOMB
POINT OF ORIGIN Cornahun com #1
TRANSPORTER Holenmh
- EADE AND

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE		<u>~17</u>	_ JOB #	1202	1-0000
	TDANC			-	

LOAD	COMPLETE DESCRIPTION OF SHIPMENT					TRANSPORTING COMPANY			
NO.	DESTINATION	- MATERIA	AL GRID	YDS	BBLS	TKT#	TRK#	TIME	DRIVER SIGNATURE
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	F	_							
RESULTS							S		· · · · · · · · · · · · · · · · · · ·
~ 29	CHLORIDE TEST	EMPLOYEE	Compl						
	PAINT FILTER TEST	Ce	Certification of above receival & placement						

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

Generator Onsite Contact

Phone

Signatures required prior to distribution of the legal document. DISTRIBUTION: White - Company Records, Yellow - Billing, Pink - Customer, Goldenrod - LF Copy

<u>Irstrict.1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District.11</u>	State of New Mexico Energy Minerals and Natural Resources	15027 - 0092 Form C-138				
811 S. Finst St., Anesia, NM 88210 <u>Distinct III</u> Initia Resolutions, Resolution NM 87110	<b>Oil Conservation Division</b>	*Surface Waste Management Facility Operator and Generator shall maintain and make this				
1000 Rio Biazos Road, Aztee, NM 87410 <u>District IV</u> 1220 S. St. Francis Di., Santa Fe, NM 87508	1220 South St. Francis Dr.	documentation available to: Division inspection				
······································	Santa Fe, NM 87505	····				
	DR APPROVAL TO ACCEPT S	OLID WASTE				
I. Generator Name and Address:	Billing code for invo	vice:				
Hokomb Bill	<u>H#S</u>					
2. Originating Site:	1	Jan/Feb. 2019				
CARNAMAN CON	n = /	Jan/ FEB. 2011				
3. Location of Material (Street Address,	. /					
(1N, + P 500	35 Township 30A Jolio cur ben ing part for So id Stuffing Back & Tank Known Volume (to be entered by the operator a	Lanse 12 M				
4. Source and Description of Waste:	Jalo cur ben in practice So	. I From Leaking				
	is state of back flank	H/1 . Find				
Estimated Volumeyd / bbls	Known Volume (to be entered by the operator a	the end of the hauf) <b>I C</b> ya 3 bois				
	DR CERTIFICATION STATEMENT OF W.					
PRINT & SIGN NAMP	C	DMPANY NAME				
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)						
	enerated from oil and gas exploration and produc :: Waste Acceptance Frequency					
characteristics established in RCRA reg	te which is non-hazardous that does not exceed t adations, 40 CFR 261,21-261,24, or listed hazard documentation is attached to demonstrate the ab	lous waste as defined in 40 CFR, part 261.				
MSDS Information     RCRA Hazare	lous Waste Analysis 🛛 🗖 Process Knowledge 👘	Other (Provide description in Box 4)				
	ASTE TESTING CERTIFICATION STATE:					
Generator Signature	entative for Molecon b oil ge	AS anthorize Envirotech to				
complete the required testing/sign the Gene						
<ul> <li>representative samples of the oil field waste</li> <li>have been found to conform to the specific</li> </ul>	intative for <u>Holecore</u> <u>Orl</u> have been subjected to the paint filter test and to requirements applicable to landfarms pursuant to o demonstrate the above-described waste conform	Section 15 of 19.15.36 NMAC. The results				
5. Transporter:	2.1 1/1					
Seyer 1	Sistic Holcomb	2. Stries				
OCD Permitted Surface Waste Manageme						
Name and Facility Pennu #: Envirotech Inc. Soil Re-						
Address of Facility: #43 Road 7175, South of Bloom	field NM					
Method of Treannent and/or Disposal:		Landfill 🔲 Other				
Evaporation Injecti	on 📋 Treating Plant 🛛 Landfarm 🔲 I	Landtill [] Other				
Waste Acceptance Status:		(Must Be Maintained As Permanent Record)				
PRINT NAME: Greg Cra. 54.		1-11119 CIL DATE 1/25/19				
PRINT NAME: Greg Cre Stree TITLE: ENV. 00 Mininger DATE: 1/25/19 SIGNATURE: Management Facility Authorized Agent TELEPHONE NO.: 500-00 0615						

District 1 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	15027-000 2 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 District III	Oil Conservation Division	*Surface Waste Management Facility Operator
1000 Rio Brazos Road, Aztee, NM 87410 <u>District IV</u>	1220 South St. Francis Dr.	and Generator shall maintain and make this documentation available for Division inspection.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
REQUEST FO	OR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:	Billing code for invo	pice:
2. Originating Site:		
LARNA han Con	n #/	Jan. 2019
3. Location of Muterial (Street Address,	City, State or ULSTR):	
4. Source and Description of Waste: //	<u>SS JOWNSKP SON</u>	( Kange 12 M
well fee	35 township 30A Jibaribar in pacture So id Stuffing bays	. I Flom I to keing
Estimated Volumeyd' / bbls	Known Volume (to be entered by the operator a	t the end of the haul) 1 yd' (bbls)
	DR CERTIFICATION STATEMENT, OF WA	
	native or authorized agent for hokoreb	oil that do hereby
PUNT & SIGN NAME	()	OMPANY NAME
	rvation and Recovery Act (RCRA) and the US E d waste is: (Check the appropriate classification	
	nerated from oil and gas exploration and produc	
characteristics established in RCRA reg	e which is non-hazardous that does not exceed the ulations, 40 CFR 261.21-261.24, or listed hazard locumentation is attached to demonstrate the abo	dous waste as defined in 40 CFR, part 261,
	ous Waste Analysis 🛛 Process Knowledge	Other (Provide description in Box 4)
	STE TESTING CERTIFICATION STATE	MENT FOR LANDFARMS
1. Barrow, represe	native for Halens oil & t	745 authorize Envirotech to
Generator Signature complete the required testing/sign the Gener	ator Waste Testing Ceptification.	
Ren Barlas	native for holecomb or s	hards which and
representative samples of the oil field waste	have been subjected to the paint filter test and to	sted for chloride content and that the samples
have been found to conform to the specific r	equirements applicable to landfarms pursuant to	Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to 19.15.36 NMAC.	demonstrate the above-described waste conform	n to the requirements of Section 15 of
5. Transporter:	2	7.
HIVLE I	AShik Holcomp	ril stras
OCD Permitted Surface Waste Manageme	nt Facility	
Name and Facility Pennit #: Envirotech Inc. Soil Ren	netiation Facility Permit # NM-01-0011	
Address of Facility: #43 Road 7175, South of Bloomf	ield NN1	
Nethod of Treatment and/or Disposal:		
🔲 Evaporation 🔲 Injectio	n 🗋 Treating Plant 🛛 Landfarm 🗋 I	Landfill 🔲 Other
Waste Acceptunce Status:	- •	
Ž. Ž.		(Must Be Maintained As Permanent Record)
PRINT NAME: Greg Cru Stre	t TITLE: Enviro M	<u>17009-632-0615</u>
SIGNATURE:	TELEPHONE NO .: _	505-632-0615

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