<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

Submit to Appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

5 Copies

☐ AMENDED REPORT

Revised Feb. 26, 2007

Form C-104

10	I.				KALL	OWADLE	AND AUT		² OGRID Nun				
¹ Operator n Hilcorp Ener			ess				377				372171		
382 Road 31 Aztec, NM 8	00						3]			³ Reason for Filing Code/ Effective Date Gas Test Allowable - RC			
⁴ API Numbe			5 Pool	Name							est Allowal	ole - RC	
30-039-073			1 001	Blanco-Mesaverde							319		
				Property Name					⁹ Well Number				
318710 II. ¹⁰ Su	C I	[= = = 4:				San Juan 28	8-6 Unit					102	
Ul or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/SouthI	Line	Feet from the	East	West line	County	
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¹¹ Bo	ttom I	Hole L	ocatio	n									
UL or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South1	Line	Feet from the	East	West line	County	
12 Lse Code F Code		Code	ethod 14 Gas Cor Dat		0 120 101		mit Number 16 C-		C-129 Effective Date		¹⁷ C-129 Expiration Date		
III. Oil a	and Ga		nspor	ters									
18 Transporter OGRID							19 Transporter Name and Address					²⁰ O/G/W	
248440	Western Refinery										0		
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37388		Harvest									G		
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IV Well	I Com	nlotio	Date										
IV. Well						²³ TD	²⁴ PB	ГD	²⁵ Perfor	ations		²⁶ DHC, MC	
	ate	22	n Data Ready 4/22/2	Date		²³ TD 7983'	²⁴ PB7 7958		²⁵ Perfor 5122'-5			²⁶ DHC, MC DHC 4031AZ	
²¹ Spud Da 9/19/1963	ate	22	Ready	Date 019	g & Tubir	7983'		;	5122'-5		I		
²¹ Spud Da 9/19/1963	ate 3	22	Ready	Date 019 ²⁸ Casing	g & Tubir	7983' ng Size	7958	th Se	5122'-5		30 Sacks	OHC 4031AZ	
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