

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF080000A
2. Name of Operator MUSTANG RESOURCES LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1660 LINCOLN ST. SUITE 1450 DENVER, CO 80264		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-334-9111		8. Well Name and No. A B GEREN 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T29N R9W NWSW 1485FSL 1280FWL 36.707840 N Lat, 107.735413 W Lon		9. API Well No. 30-045-27386-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The production for the A. B. Geren 3 began to drop off so, Mustang Resources LLC decided to attempt a cleanout of the wellbore to return the well to its previous production level. On July 20th set a tubing retrievable plug @2612' KB (KB=9.00) and a packer @ 2607' to test plug. Pressure tested to 1000psi, it held, then tested casing to 500psi which bled down. Set a packer @ 2250' and pressure tested casing to 500psi, it held. Isolated a leak in casing between 2250' and 2265'. Notified Brandon Powell, NMOCD and Jack Savage, BLM of our intent to do a cement squeeze on July 23rd. On July 20th we ran a CBL open ended. On July 23rd met with Brandon Powell, NMOCD who approved cementing a balanced plug based on CBL. Also, received verbal approval from Bill Pierce, BLM to proceed. Pumped balanced plug with open ended tubing @2279', and pumped 4.7 bbls (23sks, 15.8E, 1.15 yield, 26.45 cu. ft.) cement (+/- 300' in csg.). After raising tubing above cement, squeezed 2.7 bbls cement in hole, holding 270 psi, shut in well. WOC. July 24th tagged cement @ 2077', drilled cement through plug to 2279'. Antelope pressure tested casing, starting psi 575 dropped to

NMOCD
APR 11 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #431234 verified by the BLM Well Information System
For MUSTANG RESOURCES LLC, sent to the Farmington
Committed to AFMS for processing by JACK SAVAGE on 11/05/2018 (19JWS0015SE)**

Name (Printed/Typed) DARLENE TADLOCK	Title PRODUCTION TECHNICIAN
Signature (Electronic Submission)	Date 08/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JACK SAVAGE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/05/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

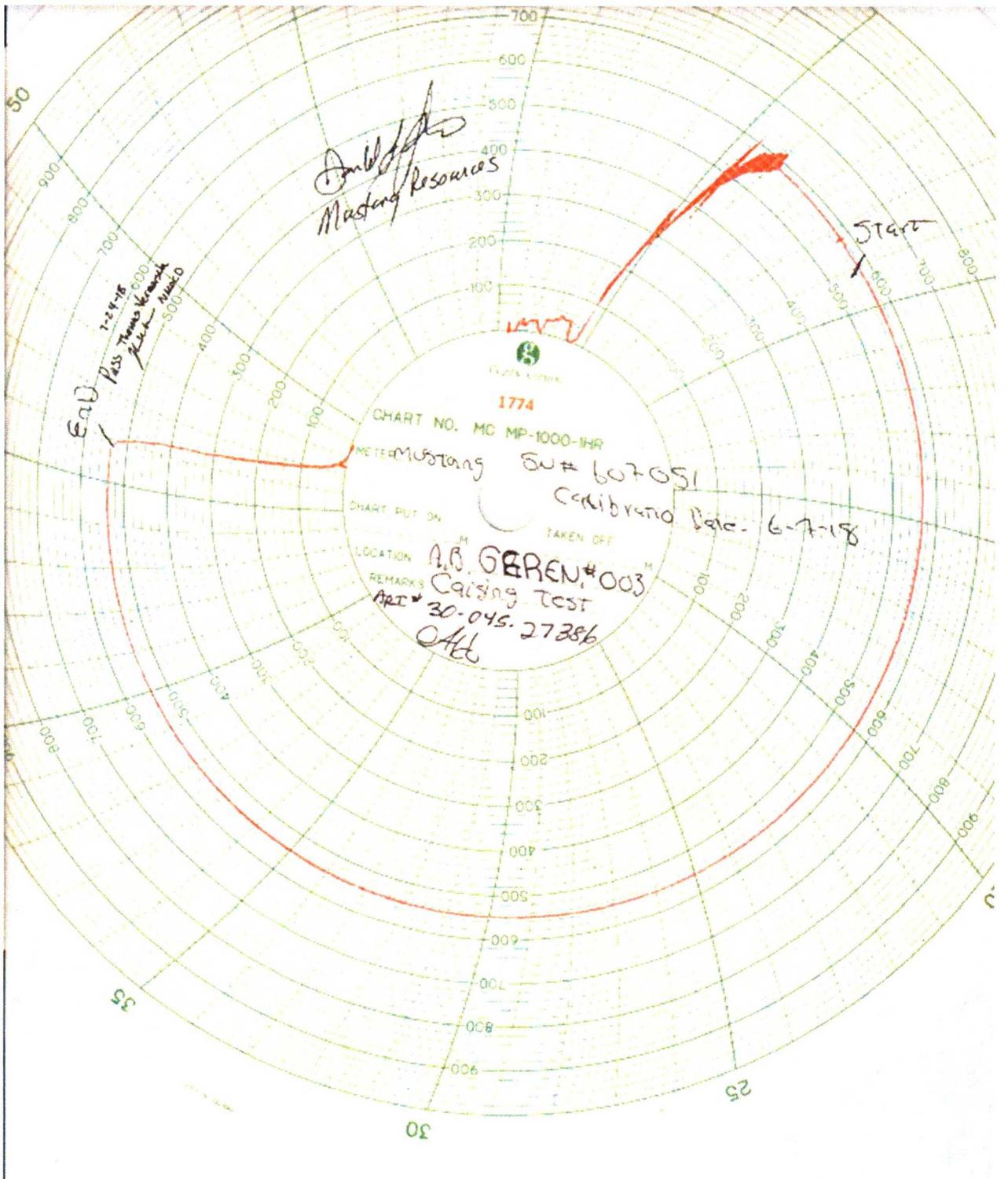
NMOCD

3

Additional data for EC transaction #431234 that would not fit on the form

32. Additional remarks, continued

540 in 30 minutes. Test passed (chart attached). Pressure test was witnessed by Thomas Vermersch, NMOCD. July 25th released tubing retrievable plug, and ran 2 3/8", J-55, 4.7# tubing with notched collar, single 1.78" SN landed @ 2899' KB. Top of SN @2864' KB. Mustang will need to swab well to return to production.



[Signature]
Mustang Resources

7-2-18
Pass Through Mustang
Pulaski
Mustang
End

Start



1774

CHART NO. MC MP-1000-1HR

METER MUSTANG SU# 607051

CHART PUT ON
TAKEN OFF
Calibration Date - 6-7-18

LOCATION A.B. GEREN #003

REMARKS Casing Test
ART# 30-045-27386
OAT