Form 3160-5 (June 2015)

## DEPARTMENT OF THE INTERIOR APR 18 2019 **UNITED STATES** BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM 23045

Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	ore-enterangement	6. If Indian, Allottee or Tri	be Name
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other		8. Well Name and No. Schalk 33 002	
2. Name of Operator LOGOS Operating, LLC		9. API Well No. 30-039-25258	
3a. Address 2010 Afton Place 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
Farmington, NM 87401 (505) 787-2218		Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) 945 FNL & 1145 FEL, NE/NE, A Sec 33 T31N R04W		11. Country or Parish, State Rio Arriba County, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
- Cosina Pinaia Nau	raulic Fracturing Recla	mation (Start/Resume) mulete	Water Shut-Off Well Integrity Other
Subsequent Report		orarily Abandon	
Final Abandonment Notice Convert to Injection Plug	Back Water	Disposal	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  The following well was shut in more than 90 days, unloaded the well and re-delivered on 01/25/2019.  Tubing PSI: 144 Casing PSI: 225 Line PSI: 107 Initial MCF: 27  Allocation Meter: 25027 Meter: 93024 - East Rosa Unit CDP Transporter: Harvest			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Marie E. Florez	Regulatory Specialis	t	
Signature Why William	Date	04/15/2019	
THE SPACE FOR FEDERAL OR STATE OFICE USE			
Approved by	Title	ACCEP1 Date	TED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			APR 1 9 2019
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)

