Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-27834
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	5 min 1 0, 1 min 0 10 00	o. State off & Gas Lease No.
87505		E-346
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rosa Unit Com
PROPOSALS.)	- (Folding Folding Fol	- Committee of the Comm
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 376
2. Name of Operator		9. OGRID Number
LOGOS Resources, LLC		289408
3. Address of Operator	NN / OR / O.	10. Pool name or Wildcat
2010 Afton Place, Farmington	n NM 87401	Basin Dakota
4. Well Location		
Unit Letter G:	2120' feet from the FNL line and	1835' feet from the FEL line
Section 25	Township 31N Range 05W	NMPM County Rio Arriba
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	2.)
	6464'	。 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.
12. Check	Appropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF II	NTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: Red	elivery
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OTHER:  13. Describe proposed or com of starting any proposed w	DITHER: Red pleted operations. (Clearly state all pertinent details, a work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
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