Form 3160-5 (June 2015)	UNITED STATES					FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018			
(June 2013)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM 09967			
SUNDRY NOTICES AND REPORTS ON WELLS						6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.									
abano	doned well.	Jse Form 3160-3 (A	PD) for su	ch proposals		7 IGUL: + - C.C.A. /A		Name and/or No	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Ag	eement,	Name and/or No.	
1. Type of Well Gas Well Oil Well Gas Well						8. Well Name and No. Davies Gas Com B 001			
2. Name of Operator Logos Operating, LLC						9. API Well No. 30-045-07203			
3a. Address 2010 Afton Place 3b. Phone No. (include area code) Farmington, NM 87401 (505) 787-2218						10. Field and Pool or Exploratory Area Basin Dakota			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1090 FNL & 1090 FEL, Sec 27, T28N, R13W, Unit A						11. Country or Parish, State San Juan County			
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO IN	DICATE NATUR	E OF NOTI	CE, REPORT OR OT	THER DA	ATA	
TYPE OF SUE	BMISSION			ТҮ	PE OF ACT	TION			
Notice of Inter	nt	Acidize	Dee	pen	Produ	uction (Start/Resume		Water Shut-Off	
		Alter Casing	Hyd	raulic Fracturing	Recla	amation		Well Integrity	
Subsequent Re	eport D	Casing Repair		Construction		mplete	\checkmark	Other	
Final Abandon	ment Notice	Change Plans		and Abandon Back		oorarily Abandon r Disposal	Tu	bing change	
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) 2/27/19 MIRU AZ758. Blow down, NDWH, NUBOP, function test BOP. RU for 2-3/8" tbg. PU 2-3/8" tbg. Tagged fill @ 6311'. PBTD @ 6398'. RU tuboscope. TOOH, and lay down w/ 2-3/8" J-55 of tbg. RD. SDFN. 2/28/19 - 3/1/2019 TIH w/ 2 1/16" IJ tubing. CO fill 6311' to 6340' Pumped 10bbls of KCL. SDFN. 3/2/19 PU new tubing. TIH, w/ 2 1/16" tbg. RU slickline. RIH w/ guage ring to SN @ 6181'. Landed 195 jts of 2-1/16" tbg @ 6182' of J-55 w/ mule shoe collar. ND BOP. NU WH. RD move off @ 18:00hrs. RTP.									
						NM O C D			
						APR 1 1 2019			
						DISTR	ICT	111	
14. I hereby certify the Marie E. Florez	at the foregoing is	true and correct. Name (Pri	nted/Typed)	Regulator Title	Regulatory Specialist itle				
Signature	inverge	10000		Date		04/04/2019			
THE SPACE FOR FEDERAL OR STATE OFICE USE									
Approved by	0			211	4			, /	
Conditions of animal		ve Mankieu		Title	AT	=M	Date	4/4/19	
certify that the applica	ant holds legal or e	ned. Approval of this notice of quitable title to those rights in duct operations thereon.			Ē	FO		,	
		3 U.S.C Section 1212, make ents or representations as to a			gly and willf	fully to make to any o	lepartmen	nt or agency of the United States	
(Instructions on p	age 2)								
NMOCD									