<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

REQUEST FOR	ALLOWABLE AND AUTHORIZ	ZATION TO TRANSPORT
Fe, NM 87505	Santa Fe, NM 87505	☐ AMENDED REPORT

Form C-104

Revised Feb. 26, 2007

<sup>1</sup> Operator name and Address Hilcorp Energy Company									<sup>2</sup> OGRID Number					
									<sup>3</sup> Reason for Filing Code/ Effective Date					
								Cest Allowable - Gas  6 Pool Code						
30-045-109	-045-10957 Blanco-Mesaverde (Prorated Gas) 723							72319						
<sup>7</sup> Property C 318488	Davis							Number 7						
II. 10 Su							N 110 11		F . 6			. 1	<u> </u>	
Ul or lot no.         Section         Tow           D         11         3    Tow  3		N	12W 4 990			NORTH Feet from 790			the E			County San Juan		
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet from	the F	ast/West l	line	County	
12 Lse Code F	13 Prod	ducing Method Code Date  Code F							te 17	C-12	9 Expiration Date			
III. Oil a		s Tran	nsporte	ers										
<sup>18</sup> Transpor OGRID		19 Transporter Name and Address									<sup>20</sup> O/G/W			
248440						Western I	Refinery					0		
373888						Harv	vest						G	
							MOCD	an ware						
						-	R 2 4 2019	9						
						DIST	PICT							
							1101 11							
IV. Well	l Comr	oletion	Data											
IV. Well	ate	<sup>22</sup> R	Ready Da			<sup>23</sup> TD	<sup>24</sup> PB			erforati			DHC, MC	
<sup>21</sup> Spud Da 12/21/196	ate 51	<sup>22</sup> R	Ready D: 5/1/2019	9		MD 7425'	MD 7	350'	47	erforati (80'-5324	1,	D	HC 4915AZ	
<sup>21</sup> Spud Da 12/21/196	ole Size	<sup>22</sup> R	Ready D: 5/1/2019	9 <sup>8</sup> Casing	g & Tubir	MD 7425'	MD 7	350' oth Se	47		1,	Di	HC 4915AZ Cement	
<sup>21</sup> Spud Da 12/21/196 <sup>27</sup> Ho	ole Size	<sup>22</sup> R	Ready Da 5/1/2019	9 (8 Casing 8-5/8)	g & Tubir ", 24.0# J	MD 7425' ng Size -55	MD 7	350' oth Se 22'	47		1,	Sacks 225	HC 4915AZ Cement sx	
<sup>21</sup> Spud Da 12/21/196 <sup>27</sup> Ho	ole Size	<sup>22</sup> R	Ready Da 5/1/2019	9 (8 Casing 8-5/8)	g & Tubir	MD 7425' ng Size -55	MD 7	350' oth Se	47		1,	Di	HC 4915AZ Cement sx	
<sup>21</sup> Spud Da 12/21/196 <sup>27</sup> Ho	ole Size	<sup>22</sup> R	Ready Da 5/1/2019	9 (8 Casing 8-5/8)	g & Tubir ", 24.0# J	MD 7425' ng Size -55	MD 7	350' oth Se 22'	47		1,	Sacks 225	HC 4915AZ Cement sx	
<sup>21</sup> Spud Da 12/21/196 <sup>27</sup> Ho	ole Size	<sup>22</sup> R	Ready Da 5/1/2019	9 8-5/8' 1/2", 9.5	g & Tubir ", 24.0# J	MD 7425' ng Size55 60# J-55	MD 7  29 Dej  32  73	350' oth Se 22'	47		1,	Sacks 225	HC 4915AZ Cement sx	
<sup>21</sup> Spud Da 12/21/196 <sup>27</sup> Ho 12 6-	ole Size -1/4" 3/4" Test D	<sup>22</sup> R ~	2: 4-1	9 8-5/8' 1/2", 9.5	g & Tubir ", 24.0# J 0# & 11.0	MD 7425' ng Size55 60# J-55	MD 7  29 Dep  32  73	350' pth Se 22' 85'	47	80'-5324	30 S	225 905	HC 4915AZ Cement sx sx	
<sup>21</sup> Spud Da 12/21/196 <sup>27</sup> Ho 12 6-	ole Size -1/4" 3/4" Test D	ata  ata  32 Gas	Ready Da 5/1/2019	9 8-5/8' 1/2", 9.5 2-3/8	g & Tubir ", 24.0# J 0# & 11.0	MD 7425' ng Size55 60# J-55	MD 7  29 Dej  32  73	350' pth Se 22' 85'	47	80'-5324	1,	905	HC 4915AZ Cement sx	
<sup>21</sup> Spud Da 12/21/196 <sup>27</sup> Ho 12 6- V. Well <sup>31</sup> Date New	ole Size -1/4" -3/4" Test D	ata  ata  32 Gas	2: Delivery	9 8-5/8' 1/2", 9.5 2-3/8	g & Tubir ", 24.0# J 0# & 11.0	MD 7425' ng Size55 60# J-55	MD 7  29 Dep  32  73  Note  34 Test	oth Section Se	th 3	(80'-5324)	30 S	905	HC 4915AZ  Cement sx sx  sx  36 Csg. Pressure	
21 Spud Da 12/21/196 27 He 12 6-  V. Well 31 Date New NA 37 Choke S "	Test D Oil tite  tify that	ata  32 Gas Appr	Delivery rox 5/1/2 38 Oil	9 8-5/8' 1/2", 9.5 2-3/8 y Date 2019	g & Tubir ", 24.0# J 0# & 11.0 ", 4.7#, J	ng Size -55 -55 -55 -55 -55 -55 -55 -55 -55 -5	MD 7  29 Dep  32  73  Note  34 Test	oth Se 22' 885' Yet Length	th 3	<sup>55</sup> Tbg. 1	Pressure psi	225 905	AC Cement  SX  SX  SX  36 Csg. Pressure SI- psi  41 Test Method N/A	
V. Well  The New NA  The Section of	Test D Oil ize	ata  32 Gas Appr	Delivery rox 5/1/2019  Softhe Cae inform	9 8-5/8' 1/2", 9.5 2-3/8 y Date 2019	g & Tubir ", 24.0# J 0# & 11.0 ", 4.7#, J	ng Size -55 -55 -55 -55 -55 -55 -55 -55 -55 -5	MD 7  29 Dep  32  73  Note  34 Test	oth Se 22' 885' Yet Length	th 3	<sup>55</sup> Tbg. 1	Pressure psi	225 905	AC Cement  SX  SX  SX  36 Csg. Pressure SI- psi  41 Test Method N/A	
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V. Well  Thereby cerbeen complete to the Signature:  Printed name:	Test D Oil ize Ope	ata  ata  32 Gas Appro  the rules d that the run known	Delivery rox 5/1/2  38 Oil  s of the Cae inform owledge siscilla St.  Regular	9 8-5/8' 1/2", 9.5 2-3/8 y Date 2019 Oil Conspandion giand belief and belief to the constant of the constant o	g & Tubir ", 24.0# J ", 24.0# J ", 4.7#, J ", 4.7#, J servation I even above ef.	mD 7425' ng Size5555555555	MD 7  29 Dep  32  Not  Approved by:	oth Security	th 3	<sup>55</sup> Tbg. 1	Pressure psi	225 905	AC Cement  SX  SX  SX  36 Csg. Pressure SI- psi  41 Test Method N/A	
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