

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 28 2019

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

5. Lease Serial No.

NMSF-078060-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Huerfano Unit 205

9. API Well No.

30-045-20649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit J (NWSE), 1850' FSL & 1850' FEL, Sec. 28, T26N, R09W

10. Field and Pool or Exploratory Area

Ballard Pictured Cliffs / Basin Dakota

11. Country or Parish, State

San Juan County New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Commingled

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp obtained approval from BLM on 2/6/2019 & NMOCD on 2/12/2019 to keep the Dakota isolated with a CIBP @ 6382' for an additional 90 days to test the PC by itself for 90-days. The Dakota CIBP @ 6382' was drilled out the well was downhole commingled as follows:

NMOCD

3/20/2019 MIRU. Chg over to rod equip; RD horse head. PT tbg 500# x 10 min, good test. SDFN.

APR 01 2019

3/21/2019 TOH w rods & pump. NU BOP, RU floor, RU 3" flowline. SDFN.

DISTRICT III

3/22/2019 BD to tank. Mill @ 1873', TIH to 2103'. RU PS. Est circ w/ 900 CFM air & 14 BPH mist @ 500#. MO CIBP @ 2137'. Pump 3 bbl sweep & circ out. Swivel in 2 jts. Hang back PS, tally 2-3/8" tbg, cont PU tbg & TIH to 4739'. Mill @ 4739', circ air @ 1050#, unload water. Cont PU tbg & TIH, tag @ 6382'. RU PS, unload hole w/ 900 CFM air @ 1550#, est circ w/ 14 BPH mist @ 950#. Mill on CIBP @ 6382'. Didn't MO. Pump 3 bbl sweep & circ out. Kill tbg w/ 5 bbls, swivel down 2 jts, hang back PS, 7 stands dragging/pulling. Cont TOH to 1887' above PC perfs. SDFW. Con't Pg. 2.....

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene Weston

Title Operations/Regulatory Technician - Sr.

Signature

Cherylene Weston

Date

3-28-19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dave Mankiewicz

Title

AFM

Date

3/23/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD FY

3/25/2019 BD to tank. Mill @ 1887'. TIH stage in w/ air @ 4739'. Cont TIH to 6300'. RU PS. Tag @ 6382'. Est circ w/900 CFM air & 14 BPH mist @ 1050#. **MO CIBP @ 6382'**. Sweep & circ out. CO from 6580' to PBTD @ 6592'. TOH, pump 10 bbl kill. TIH w/prod tbg to 4391'. SDFN.

3/26/2019 BD to tank. Cont TIH w/ prod tbg. Land 204 jts 2-3/8", 4.7#, J-55 tubing @ 6500' (SN @ 6457'). RD floor, ND BOP. RIH w/pump & rods. Load tbg w/ 15 bbls water. PT tbg 500# x 10 min, bleed of psi. Long stroke pump & PT to 500#, good pump action. **Rig Released @ 1900 hrs.**

The Dakota Isolation CIBP @ 6382' was drilled out. The well is now a Pictured Cliffs/Dakota commingled well per DHC-4065AZ.

Well Name: HUERFANO UNIT #205

API / UWI 3004520649	Surface Legal Location 028-026N-009W-J	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0610	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,470.00	Original KB/RT Elevation (ft) 6,481.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 3/27/2019 9:31:18 AM
