

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

APR 01 2019

DISTRICT III

SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF078094

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Fullerton Federal 14 1

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-045-30855

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

Kutz West PC / Basin DK/ S.Kutz GL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 1105' FNL & 1115' FEL, Sec. 14, T27N, R11W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☒

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

New Construction

☒

Recomplete

☐

Other

Change Plans

☐

Plug and Abandon

☐

Temporarily Abandon

Convert to Injection

☐

Plug Back

☐

Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/17/2019 MIRU. BDW. ND Prod WH. NU & PT BOP assembly, Test-ok. Unseat rod pump. Hot oil tbg annulus & rod string. POH LD rod string, sinker bars & rod pump. SDFN.

1/21/2019 MU & TIH w/ 3-7/8" junk mill to 2140'. RU Select WL. TIH & set 4.5" CIBP @ 2100'. Pull up & roll hole w/ fresh treated water. PT CIBP & 4.5" csg 1625# x 30 min. Test Ok. POH w/setting tool, LD 100 jts 2-3/8" prod tbg. RD floor, ND BOP & load 4.5" csg annulus w/5 bbls treated FW. SDFN.

1/22/2019 ND & pull 2K tbg head. NU 5K tbg head, install cap & test seals to 1800#, test ok. PT tbg head, csg & CIBP to 4000# x 30 min, test ok. RDMO.

2/13/2019 MIRU Basin WL. RIH & perf PC w/ 0.46" @ 2 SPF from 1938'-1951' & 1895' - 1915' = 66 holes. RD Basin WL.

2/14/2019 MIRU SL. PT pump & lines 2500#, test ok. RIH w/ psi recorders 50' above top perfs @ 1845'. Load hole w/14 bbls treated water, BD PC @ 3.5 BPM-751#. Load hole w/14 bbls water, pump 44 bbl info formation. SI well 8 hrs, pull recorder, RD SL. SDFN. WO Frac.

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene Weston

Title Operations/Regulatory Technician - Sr.

Signature

Cherylene Weston

Date

3-12-19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dave Mankiewicz

Title

AFM

Date

3/28/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continuation of page 2)

Con't....

**2/28/2019** MIRU Halliburton frac & N2 equip. Test fluid/N2 lines to 4800#, good tests. Acidize & Frac Pictured Cliffs 1895'-1951' @ 25 BPM w/1000 gal 15% HCL acid, 63,192 gal 70Q #20 gel foam, 180,620# 20/40 AZ sand w/sandwedge max additive, total N2: 410,37 SCF, flushed w/27 foam bbls. Recovered 515 bbls. RD frac & WL. MIRU Ideal Flowback and begin flowback ops.

**3/01/2019** MIRU. ND frac stack. NU BOP & PT pipe/blind rams 250# low & 1500# high, good test. TIH w/ 3-7/8" mill/bit sub to 1856'. SDFN.

**3/02/2019** Cont in hole w/tbg. Tag 98' fill @ 2002'. Break circ w/1050 CFM air & 10 BPH foam mist. CO fill to 2100' & circ. PU above PC perfs & flow well til it died in 20 min. CO fill @ 2094', break circ w/ air/mist. SDFN.

**3/03/2019** CO to 2100', circ hole clean. Circ w/air assist 4 hrs. Cont circ w/ air 1 hr. Pump 2 sweeps, well bringing back heavy sand. Circ air/mist again. Clean well up & circ on bottom 4 hrs. Pull up above PC perfs. SDFN.

**3/04/2019** CO 1' fill on bottom. Circ hole on bottom. POH w/ 3-7/8" mill. TIH & Land 61-jts 2-3/8", 4.7#, J-55 tubing @ 1954' (SN @ 1953'). Rig released @ 1500 hrs.

**This well is currently not producing and will be flow tested as a single PC producer on a Test Allowable C-104 & is waiting on RC C-104 approval.**

*The well will be commingled per DHC-4895 when the PC is turned on to production and the DK CIBP is drilled out and a subsequent sundry report will be filed.*