District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

				-			
Responsible Party: Hilcorp Energy Company				OGRID 3	OGRID 372171		
Contact Name: Lindsay Dumas				Contact T	Contact Telephone: 832-839-4585		
Contact email: Ldumas@hilcorp.com				Incident #	(assigned by OCD) NCS1	912055512	
Contact mailing address: 1111 Travis St. Houston, TX 77002							
			Locatio	n of Release S	ource		
Latitude 36.8	Latitude 36.815401			Longitude	Longitude -107.305401		
			(NAD 83 in 6	decimal degrees to 5 deci	mal places)		
Site Name: S	an Juan 30-5	unit 104		Site Type:	Site Type: Gas Well		
Date Release	Discovered	: 4/26/19		API# (if ap	API# (if applicable) 30-039-23311		
Unit Letter	Section	Township	Range	County		- A tot minight, reference is	
G	13	30N	05W	Rio Arriba		NMOCD	
Sumfa a a Oum a	Ctoto	∑ Federal □ T	Cuibal Duissata	(Name)		MAY 0 9 2019	
Surface Owne	r. State	☑ rederal ☐ 1	noai 🔲 Private	(Name:			
			Nature ar	nd Volume of	Release	DISTRICT III	
	Materia	l(s) Released (Select a	all that apply and atta	ch calculations or specific	i justification for the volum	nes provided below)	
Crude Oi	1	Volume Releas	ed (bbls)		Volume Recovered (bbls)		
Produced	Water	Volume Releas	ed (bbls) 48 bbls		Volume Recovered (bbls) 40 bbls		
Is the concentration of dissolved		chloride in the	chloride in the Yes No				
Condens	produced water >10,000 mg/l?  Condensate Volume Released (bbls)				Volume Recovered	1 (hhls)	
					Volume Recovered (Mcf)		
	Natural Gas Volume Released (Mcf)			1 22	Volume/Weight Recovered (provide units)		
Other (describe) Volume/Weight Released (provide unit		de units)	Volume/Weight Re	ecovered (provide units)			
Cause of Rel	2000						
Cause of Kei	ease						
The release was caused by corrosion of a nipple on the water tank.							



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## State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	Per 19.15.29.7(A)(1) an unauthorized rele	ase of a volume, exclusing gas, of 25 barrels or more.				
⊠ Yes □ No						
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Chris Bramwell (HEC Area 12 Foreman) to Cory Smith (NMOCD), Jim Griswold (NMOCD) and JJ Miller (USFS) on April 26, 2019 at 7:47PM. Email is attached.						
	Initial Response					
The responsible p	party must undertake the following actions immediately	y unless they could create a safety hazard that would result in injury				
The source of the rele	ease has been stopped.					
	s been secured to protect human health and	the environment.				
Released materials ha	ive been contained via the use of berms or o	likes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed and	d managed appropriately.				
	d above have <u>not</u> been undertaken, explain	why:				
All above actions have be	en completed.					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: _Lindsay I	Dumas	Title: _Environmental Specialist				
Signature:		Date: _5-3-19				
email: _Ldumas@hilcorp	.com	Telephone: _832-839-4585				
OCD Only  Received by:  Date: 5/10/19						
6		,				