

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-031-20104
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 56
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6923' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Dominion Production Company, LLC

3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
 Unit Letter G : 1520 feet from the N line and 2450 feet from the E line
 Section 1 Township 17N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion completed the plugging of this well as per the attached. We will submit final after surface reclamation is complete.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

NMOCD
 APR 30 2019
 DISTRICT III

Spud Date: 4/22/19 Rig Release Date: 4/24/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 4/29/19

Type or print name David Burns E-mail address: burnsdavid@verizon.net PHONE: 832 545 4600

For State Use Only

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 5/16/19

Conditions of Approval (if any):

AV

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 56

1520' FNL & 2450' FEL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-20104

Work Summary:

- 4/19/19** NMOCD P&A operations notifications at 10:30 AM MST.
- 4/22/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 10 psi, Casing: 350 psi, Bradenhead: 25 psi. Bled down well. L/D 62 rods and half of the rod pump. N/D wellhead, N/U BOP and function tested. L/D 10 joints of tubing. There was too much paraffin in tubing to swab out crude. Shut-in well for the day. Oil saver bucket will be picked up 4/23/19 to finish L/D tubing string. Monica Kuehling was NMOCD inspector on location.
- 4/23/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D 48 joints of tubing. P/U work string and tallied on the way in the hole. Tagged TD at 1542'. Circulated 50 bbls of oil out of wellbore. R/U cementing services. Pumped plug #1 from 1535'-1414' to cover the Upper Hospah Sand perforations and formation top. WOC 5 hours. TIH and tagged plug #1 top at 1346'. R/U wire line services. Ran CBL from top of plug #1 at 1346' to surface. CBL results were sent to NMOCD/BLM offices for review. R/U cementing services. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. Pumped plug #2 from 757'-265' to cover the Mancos formation top. WOC overnight. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.
- 4/24/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #2 top at 438' which was 173' below minimum tag depth. R/U cementing services. Attempted to pressure test casing to 800 psi in which it failed to hold pressure.

Re-pumped plug #2 from 438'-265' to cover the Mancos formation top. WOC 4 hours. TIH and tagged cement at 270'. L/D tubing. R/U wire line services. RIH and perforated squeeze holes at 239'. R/U cementing services. Successfully established circulation down through perforations at 239' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 239' and back around and out Bradenhead valve at surface. Circulated 3 bbls of cement out at surface. N/D BOP and cut-off wellhead. Cement was at surface in surface casing. Ran weighted tally tape down production casing and tagged cement 6' down. Installed P&A marker per NMOCD/BLM standards. Topped-off well with 53 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Monica Kuehling was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1535'-1346', 19 Sacks Class G Cement)

Mixed 19 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2:(Mancos Formation Top 757'-270', 57 Sacks Class G Cement(Re-pumped 19 sx))

Mixed 38 sx Class G cement and spotted a balanced plug to cover the Mancos formation top. Re-pumped 19 sx Class G cement.

Plug #3: (Surface Casing Shoe 239'-Surface, 139 Sacks Class G Cement(53 sx for top-off))

RIH and perforated squeeze holes at 239'. R/U cementing services. Successfully established circulation down through perforations at 239' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 239' and back around and out Bradenhead valve at surface. Circulated 3 bbls of cement out at surface. N/D BOP and cut-off wellhead. Cement was at surface in surface casing. Ran weighted tally tape down production casing and tagged cement 6' down. Installed P&A marker per NMOCD/BLM standards. Topped-off well with 53 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 56
API #: 3003120104
McKinley County, New Mexico

Plug 3

239 feet - Surface
239 feet plug
139 sacks of Class G Cement
53 sacks for top-off

Plug 2

757 feet - 270 feet
487 feet plug
57 sacks of Class G Cement
19 sacks re-pumped

Plug 1

1535 feet - 1346 feet
189 feet plug
19 sacks of Class G Cement

Perforations

1514 feet - 1542 feet

Surface Casing

8.625" 24# @ 294 ft

Formation

Mancos - 450 ft
Gallup - 1520 ft
Dakota - 2447 ft
Morrison - 2672 ft

Retainer @ 1535 feet

Production Casing

5.5" 15.5# @ 1686 ft



