

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 14 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
**N0-G-1312-1823**

6. If Indian, Allottee or Tribe Name  
**NMNM130812X**

7. If Unit of CA/Agreement, Name and/or No.  
**S Escavada Unit**

8. Well Name and No.  
**S Escavada Unit #353H**

9. API Well No.  
**30-043-21320**

10. Field and Pool or Exploratory Area  
**Rusty Gallup Oil Pool**

11. Country or Parish, State  
**Sandoval, NM**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Enduring Resources IV, LLC**

3a. Address

**200 Energy Court Farmington NM 87401**

3b. Phone No. (include area code)

**505-636-9743**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1724' FNL & 2332' FWL SEC 26 22N 7W**

**BHL: 2299' FSL & 1844' FEL SEC 22 22N 7W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other <b>Amended Completion</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

**Enduring Resources would like to amend the EOT.**

**9/18/18-** MIRU.

**9/24/18-** PSI Test Casing @ 6,500#s for 30 Min GOOD TEST  
Perf MC 1<sup>st</sup> stage, 10823'-10875'

**9/25/18-10/3/18-** Wait on frac

**10/4/18-** PSI Test All Lines Up To 9,500 Lbs, Test Good

**10/5/18-10/14/18-** wait on frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Lacey Granillo**

Title: **Permitting Specialist**

Signature

Date: 3/14/19

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Dave Mankiewicz**

Title

**AFM**

Date

**4/5/19**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FFU**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC DAV

CONFIDENTIAL

## S Escavada Unit #353H

**10/15/18**-Frac MC 1<sup>st</sup> stage 10823'-10875' - 35, 0.42" holes, MC 1<sup>st</sup> stage with 260000# 20/40 & 30/50 PSA Sand  
Perf 2<sup>nd</sup> stage 10644'-10784'-with 35, 0.42" holes. Frac MC 2<sup>nd</sup> stage with 309350#, 20/40 & 30/50 PSA Sand  
Perf 3<sup>rd</sup> stage 10464'-10605'- with 35, 0.42" holes. Frac MC 3<sup>rd</sup> stage with 330100#, 20/40 & 30/50 PSA Sand  
**10/16/18**-Perf 4<sup>th</sup> stage 10284'-10426'- with 35, 0.42" holes. Frac MC 4<sup>th</sup> stage with 330000#, 20/40 & 30/50 PSA Sand  
Perf 5<sup>th</sup> stage 10105'-10245'-with 35, 0.42" holes. Frac MC 5<sup>th</sup> stage with 329500#, 20/40 & 30/50 PSA Sand  
Perf 6<sup>th</sup> stage 9925'-10066'- with 35, 0.42" holes. Frac MC 6<sup>th</sup> stage with 329575#, 20/40 & 30/50 PSA Sand  
**10/17/18**-Perf 7<sup>th</sup> stage 9746'-9887'- with 35, 0.42" holes. Frac MC 7<sup>th</sup> stage with 332100#, 20/40 & 30/50 PSA Sand  
Perf 8<sup>th</sup> stage 9566'-9707'- with 35, 0.42" holes. Frac MC 8<sup>th</sup> stage with 328750#, 20/40 & 30/50 PSA Sand  
Perf 9<sup>th</sup> stage 9387'-9527'- with 35, 0.42" holes. Frac MC 9<sup>th</sup> stage with 330400#, 20/40 & 30/50 PSA Sand  
**10/18/18**-Perf 10<sup>th</sup> stage 9207'-9348'- with 35, 0.42" holes. Frac MC 10<sup>th</sup> stage with 331500#, 20/40 & 30/50 PSA Sand  
Perf 11<sup>th</sup> stage 9028'-9170'- with 35, 0.42" holes. Frac MC 11<sup>th</sup> stage with 329550#, 20/40 & 30/50 PSA Sand  
Perf 12<sup>th</sup> stage 8848'-8989'- with 35, 0.42" holes. Frac MC 12<sup>th</sup> stage with 328250#, 20/40 & 30/50 PSA Sand  
Perf 13<sup>th</sup> stage 8669'-8809'- with 35, 0.42" holes. Frac MC 13<sup>th</sup> stage with 330900#, 20/40 & 30/50 PSA Sand  
Perf 14<sup>th</sup> stage 8489'-8630'- with 35, 0.42" holes. Frac MC 14<sup>th</sup> stage with 329900#, 20/40 & 30/50 PSA Sand  
Perf 15<sup>th</sup> stage 8310'-8450'- with 35, 0.42" holes. Frac MC 15<sup>th</sup> stage with 330300#, 20/40 & 30/50 PSA Sand  
**10/19/18**-Perf 16<sup>th</sup> stage 8130'-8271'- with 35, 0.42" holes. Frac MC 16<sup>th</sup> stage with 330000#, 20/40 & 30/50 PSA Sand  
Perf 17<sup>th</sup> stage 7951'-8091'- with 35, 0.42" holes. Frac MC 17<sup>th</sup> stage with 329900#, 20/40 & 30/50 PSA Sand  
Perf 18<sup>th</sup> stage 7771'-7912'- with 35, 0.42" holes. Frac MC 18<sup>th</sup> stage with 330800#, 20/40 & 30/50 PSA Sand  
Perf 19<sup>th</sup> stage 7592'-7732'- with 35, 0.42" holes. Frac MC 19<sup>th</sup> stage with 330500#, 20/40 & 30/50 PSA Sand  
Perf 20<sup>th</sup> stage 7412'-7553'- with 35, 0.42" holes. Frac MC 20<sup>th</sup> stage with 330300#, 20/40 & 30/50 PSA Sand  
Perf 21<sup>st</sup> stage 7233'-7373'- with 35, 0.42" holes. Frac MC 21<sup>st</sup> stage with 331000#, 20/40 & 30/50 PSA Sand  
Perf 22<sup>nd</sup> stage 7053'-7194'- with 35, 0.42" holes. Frac MC 22<sup>nd</sup> stage with 331500#, 20/40 & 30/50 PSA Sand  
Perf 23<sup>rd</sup> stage 6874'-7014'- with 35, 0.42" holes. Frac MC 23<sup>rd</sup> stage with 329900#, 20/40 & 30/50 PSA Sand  
Perf 24<sup>th</sup> stage 6694'-6835'- with 35, 0.42" holes. Frac MC 24<sup>th</sup> stage with 328800#, 20/40 & 30/50 PSA Sand  
**10/20/18**-Perf 25<sup>th</sup> stage 6515'-6655'- with 35, 0.42" holes. Frac MC 25<sup>th</sup> stage with 329000#, 20/40 & 30/50 PSA Sand  
Perf 26<sup>th</sup> stage 6335'-6476'- with 35, 0.42" holes. Frac MC 26<sup>th</sup> stage with 330800#, 20/40 & 30/50 PSA Sand  
Perf 27<sup>th</sup> stage 6156'-6296'- with 35, 0.42" holes. Frac MC 27<sup>th</sup> stage with 329400#, 20/40 & 30/50 PSA Sand  
Perf 28<sup>th</sup> stage 5976'-6117'- with 35, 0.42" holes. Frac MC 28<sup>th</sup> stage with 331200#, 20/40 & 30/50 PSA Sand  
Perf 29<sup>th</sup> stage 5797'-5937'- with 35, 0.42" holes. Frac MC 29<sup>th</sup> stage with 330100#, 20/40 & 30/50 PSA Sand  
**10/21/18**-Perf 30<sup>th</sup> stage 5617'-5758'- with 35, 0.42" holes. Frac MC 30<sup>th</sup> stage with 330500#, 20/40 & 30/50 PSA Sand  
Perf 31<sup>st</sup> stage 5438'-5578'- with 35, 0.42" holes. Frac MC 31<sup>st</sup> stage with 330000#, 20/40 & 30/50 PSA Sand  
RDMO

**10/24/18**- MIRU-

**10/25/18- 10/29/18**-DO Frac plugs. Co to PBTB

**10/30/18**-Land Production string /Artificial lift system. **Landed @ 4098'**. 128 Jnts of 2 7/8" 6.5# L-80.

**10/31/18-11/5/18** - flow back

**11/6/18**- Oil Delivery

Choke Size= 49/64", Tbg Prsr=167, Csg Prsr= 98 psi, Sep Prsr= 75psi, Sep Temp= 84 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 170 mcf/d, 24hr Fluid Avg= 1320 bph, 24hr Wtr= 864 bbls, 24hr Wtr Avg= 36 ph, Total Wtr Accum= 9183 bbls, 24hr Oil= 456 bbls, 24hr Oil Avg= 19 bph, Total Oil Accum 1887bbls, 24hr Fluid= 1320 bbls, Total oil sold 193.50bbls.