

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-11081
2. Name of Operator HILCORP ENERGY COMPANY		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. 024048
4. Well Location Unit Letter <u>H</u> : <u>1430</u> feet from the <u>North</u> line and <u>1120</u> feet from the <u>East</u> line Section <u>3</u> Township <u>31N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name LANDAUER
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5772'		8. Well Number <u>1</u> 9. OGRID Number 372171 10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> MIT <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was TA'd on 5/6/2015. Hilcorp Energy Company requests permission to perform a MIT per the attached procedure and wellbore schematic.

Notify NMOCD
 24 hours
 prior to MIT

NMOCD
APR 19 2019
DISTRICT III

if The future T/A will only be granted for 2 years

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician - Sr. DATE 4/18/2019

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505)324-5188

For State Use Only

APPROVED BY: Bob Rod TITLE SUPERVISOR DISTRICT #3 DATE 5/16/19
 Conditions of Approval (if any): AR

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HILCORP ENERGY COMPANY
LANDAUER 1
MIT SUNDRY

API #:	3004511081
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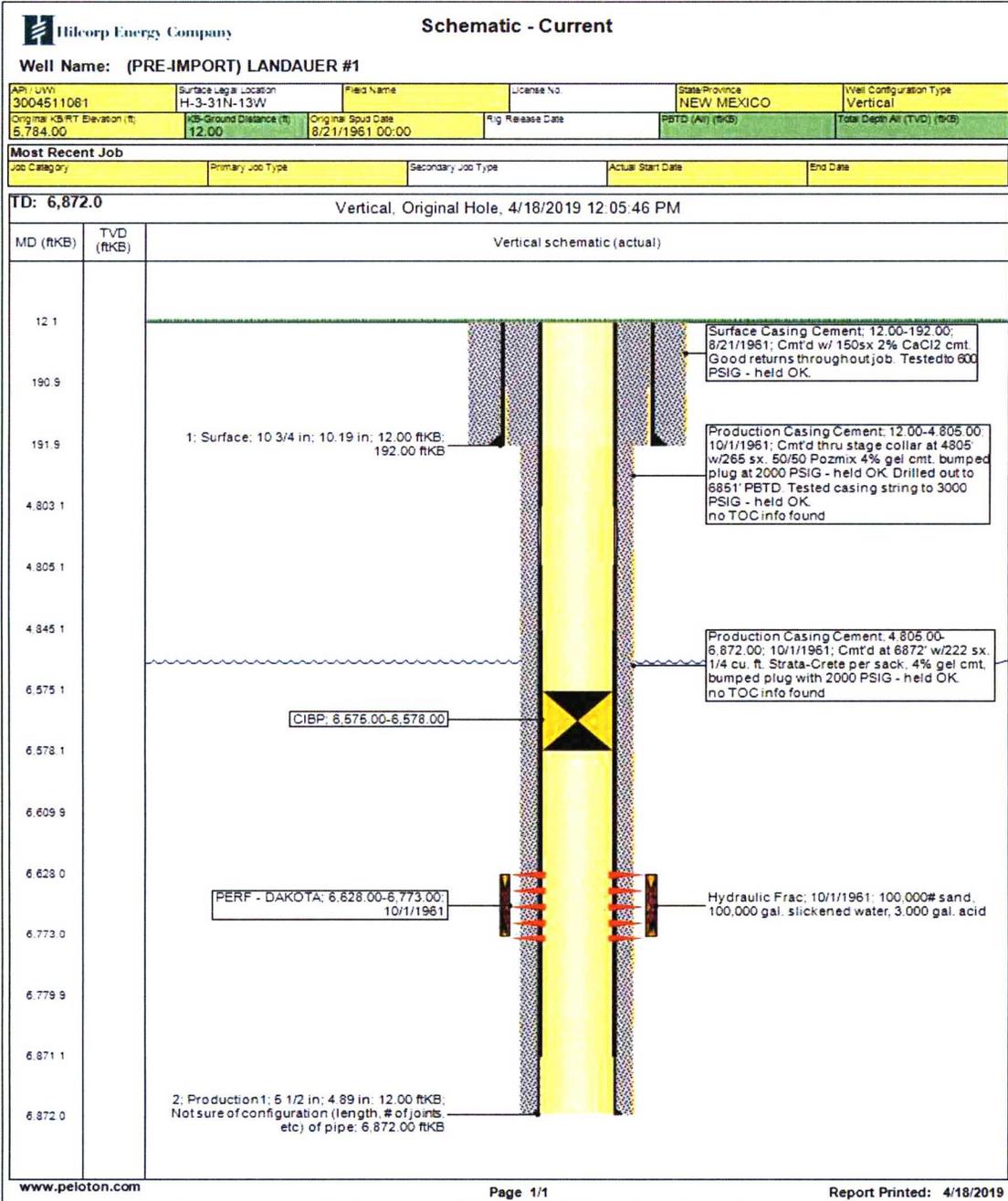
JOB PROCEDURES

1. Notify NMOCD at least 48 hours prior to conducting the MIT.
2. Record current wellhead pressures, ND existing piping on casing valve
3. RU pump truck, pressure test surface equipment and wellhead to 1000 psi
4. Load well and pressure test CIBP at 6578' (+120# sand) to 650 psi, hold for 30 minutes and chart on a 2 hour chart (witnessed). Monitor tbg and surface csg pressures
5. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.



**HILCORP ENERGY COMPANY
LANDAUER 1
MIT SUNDRY**

LANDAUER 1 - CURRENT WELLBORE SCHEMATIC



Powell, Brandon, EMNRD

From: Priscilla Shorty <pshorty@hilcorp.com>
Sent: Wednesday, April 24, 2019 5:57 AM
To: Powell, Brandon, EMNRD
Cc: Farmington Regulatory Techs
Subject: [EXT] RE: [EXTERNAL] Landauer #1 API# 30-045-11081

Good morning Brandon,

Per Scott Anderson's email regarding his conversation with you, the plan is to allow us time to integrate the subject well into our reservoir model and find uphole opportunity. The agreed time for the provisional TA status is 2 additional years.

Please let me know any questions or concerns.

Thank you,

Priscilla A. Shorty

San Juan North Regulatory Technician
Hilcorp Energy Company
505-324-5188
pshorty@hilcorp.com

From: Powell, Brandon, EMNRD [mailto:Brandon.Powell@state.nm.us]
Sent: Monday, April 22, 2019 9:28 AM
To: Priscilla Shorty <pshorty@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: [EXTERNAL] Landauer #1 API# 30-045-11081

Good morning Priscilla,

We received the request to extend the T/A on the above well. Can you please provide Hilcorp's plans and timeline for this well, as it has not produced since 2007?

Thank You

Brandon Powell
I & E Supervisor
New Mexico Oil Conservation
Office: (505) 334-6178 ext. 116

"He who wishes to gain knowledge is wiser than he who thinks he has knowledge (unknown)"