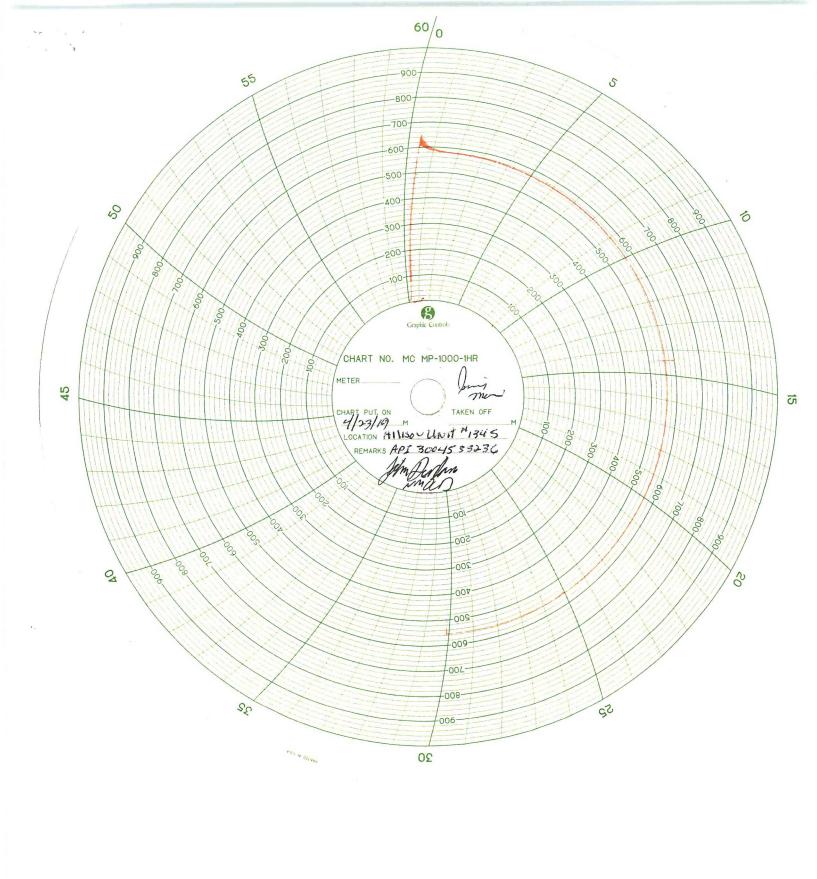
Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office, <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-33236		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. FEE		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nar	ne or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well: Oil Well	Gas Well Other		8. Well Number Allison Unit 134S		
2. Name of Operator	DWOCD		9. OGRID Number		
HILCORP ENERGY COMPA	ANY ARR 2 6 2010		372171		
3. Address of Operator 382 Road 3100, Aztec, NM 87	7410	£ 0 2015		ne or Wildcat asin Fruitland Co	a1
4. Well Location					
Unit Letter E 1760' feet from the North line and 140' feet from the West line					
Section 08		Range 6W	NMPM	San Juan	County
Section 00	11. Elevation (Show whether DR,	O .		PART HITTERS AND AND	County
6175'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING					
TEMPORARILY ABANDON		ILLING OPNS.[			
PULL OR ALTER CASING					_
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OTLIED.	,	7 T	
OTHER:					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
4/18/2019 - MIRU A-PLUS 10 RIG. Secure location. SDFWE.					
4/22/2019 – TOH & LD rods & pump. RD rod tools. RU tbg tools. ND WH. NU BOP. PU on tbg & LD tbg hanger. TOH w/ tbg. RU A+ WL. RIH w/ 4-1/2' gauge ring to 2709'. POOH. RIH w/ 4-12" CIBP & set @ 2659'. POOH & RD wireline. TIH & tag					
CIBP @ 2659'. Load csg with packer fluid. Press test csg to 500 psi/10 min. SWI. SDFN.					
4/23/2019 – TOH & LD all tbg. Top off csg w/ packer fluid. Press test csg to 560 psi & chart. Witnessed & approved by John Durham w/ NMOCD. See attached MIT chart. RD RR @ 13:00 hrs					
Durham W/ NWOCD. See attached WITT chart. RD RR @ 13.00 hrs					
Spud Date:	Rig Release Da	ate:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
$\mathcal{A}_{\mathcal{A}}$ , $\mathcal{A}_{\mathcal{A}}$					
SIGNATURE TITLE Operations / Regulatory Technician DATE 4/25/2019					
Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188					
Deputy Oil & Gas inspector,					
Conditions of Approval (if any):					



## Hilcorp Energy Company

## **Current Schematic**

Well Name: ALLISON UNIT #134S

