

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 29 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NMSF079519A**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-599-3400

7. If Unit of CA/Agreement, Name and/or No.
San Juan 28-5 Unit

8. Well Name and No.
San Juan 28-5 Unit 63E

9. API Well No.
30-039-23814

10. Field and Pool or Exploratory Area
Blanco MV / MzCnynGlp / Basin DK

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached.

NMOCD

APR 29 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature *Etta Trujillo*

Date **4/29/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **ACCEPTED FOR RECORD**

Office **APR 30 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

FARMINGTON FIELD OFFICE
By: *MB*

3/21/2019 – RU Unit. ND B-2. NU BOPstack. Test rams. Pull hanger. No fill. PBTD @ 8070'. TOO H scanning tbg. TIH w/4-1/2" csg scraper. SIW. SDFN.

3/22/2019 – Finish TIH w/4-1/2" csg scraper to 6400'. TOO H w/scraper. TIH 4-1/2" set CIBP @ 6350'. Test csg to 2000#. Good test, 30min. TOO H. SIW. SDFN.

3/25/2019 – ND BOP stack. ND 3K tbg head. Install 5k tbg head. Test secondary to 4000#. Good test. Test csg to 4000#. Good test. RD. Release rig. SIW.

4/10/2019 –RU WL. Perf'd Point Lookout / Lower Menefee, 1 Run, 46 shots, 1 SPF @ 5944', 5943', 5942', 5941', 5934', 5933', 5932', 5931', 5922', 5921', 5920', 5913', 5912', 5911', 5910', 5901', 5900', 5886', 5885', 5884', 5872', 5871', 5870', 5854', 5853', 5852', 5851', 5850', 5849', 5831', 5830', 5829', 5828', 5789', 5788', 5787', 5786', 5701', 5700', 5692', 5691', 5677', 5676', 5653', 5652', 5651'. Prime. Cool Down. Test. Foam frac'd w/5,024# of 100 mesh & 145,154# 40/70 & 46,490gal slickwater & 1.59 million SCF N2 70Q. Dropped 23 bio-balls with 1/2 of sand pumped. RIH & set frac plug @ 5580'. Test frac plug to 2750psi. Perf'd CliffHouse/Upper Menefee, 1 Run, 37 shots, @ 5560', 5559', 5558', 5541', 5540', 5539', 5509', 5508', 5507', 5506', 5488', 5487', 5486', 5481', 5480', 5479', 5461', 5460', 5459', 5458', 5457', 5451', 5450', 5449', 5448', 5447', 5427', 5426', 5425', 5424', 5423', 5422', 5411', 5410', 5409', 5408', 5407'. Foam frac'd w/5,475# of mesh & 152,917# 40/70 & 49,674gal slickwater & 1.67 million SCF N2. 70Q. Dropped 18 bio balls with 1/2 of sand pumped. RIH & set CIBP @ 5202'. RD. SDFN.

4/12/2019 –RU. ND frac stack. ND 5k tbg head. NU 3khead. Test secondary seals to 2000#. NU BOP stack. Chart test rams good. TIH w/3-7/8" bit to kill plug. SIW. SDFN.

4/13/2019 – Tag kill plug @ 5202'. DO/clean out to CIBP @ 6350'. Monitor rates. DO CIBP. TIH to DK/tag 40' fill @ 8030'. PBTD @ 8070'. CO to PBTD. SIW. SDFN.

4/14/2019 – PU tag PBTD @ 8070'. No fill overnight. TOO H to 6200'. Spot 500gals 15% HCL treated. Finish TOO H w/bit. TIH w/Pro-BHA. Clean out. Land 247 joints of tbg @ 7988', SN @ 7986', 4.70# J-55. ND BOP stack. NU B-2. RD. Release Rig.

Well is now producing as MesaVerde/Gallup/Dakota commingle under DHC-2822-A