

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080505A
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name San Juan 28-6 Unit
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No. San Juan 28-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L (NWSW) 1555'FSL & 830'FWL, Sec. 09, T28N, R06W		8. Well Name and No. San Juan 28-6 Unit 211E
		9. API Well No. 30-039-30071
		10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attach.

NMOC D
MAY 09 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Etta Trujillo		Title Operations/Regulatory Technician - Sr.
Signature <i>Etta Trujillo</i>		Date 4/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		MAY 18 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
	FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC D

2/21/2019 – RU Unit. ND B-2. NU BOP stack, test rams. Pull hanger. No fill. PBTD @ 8106'. TOO H scanning tbg. SIW. SDFN.

2/22/2019 – TIH w/4-1/2" csg scraper to 6400'. TOO H w/scraper. TIH 4-1/2" set CIBP @ 6350'. Test csg to 2000#. Good test. TOO H. SIW. SDFN.

2/25/2019 – ND BOP stack. NU test CAP. Test csg to 4000#. Good test. ND CAP. NU B-2. RD. Release rig. SIW.

4/05/2019 – RU wellcheck. PT csg & frac stack to 4000#. RU WL. Perf'd Point Lookout & Lower Menefee, 1 run, 25 shots, 0.34" dia, 1 SPF @ 6024', 6022', 6001', 5982', 5979', 5965', 5959', 5936', 5928', 5913', 5888', 5876', 5872', 5868', 5864', 5860', 5852', 5850', 5845', 5837', 5810', 5802', 5765', 5743', 5735'. RD WL. SIW. SDFN.

4/08/2019 – RU. Prime. Test. Foam frac'd Point Lookout & Lower Menefee w/6,921# 100 mesh, 144,873# 40/70 sand and 48,064gal slickwater & 1.58 million SCF N₂. 70Q, avg rate = 55 BPM avg PSI = 2387. Dropped 12 bio-balls with ½ of sand pumped. RIH and set frac plug @ 5700'. Test frac plug to 3000#. Perf'd Cliffhouse & Upper Menefee, 1 RUN, 25 shots, 0.34 dia, 1 SPF @ 5652', 5648', 5635', 5628', 5624', 5616', 5603', 5580', 5556', 5526', 5517', 5502', 5500', 5493', 5489', 5476', 5472', 5468', 5466', 5458', 5450', 5439', 5417', 5397', 5385'. Foam frac'd Cliffhouse & Upper Menefee w/7,035# of mesh; 151,692# 40/70 sand and 47,031gal slickwater & 1.60 million SCF N₂. 70Q, avg rate = 55 BPM avg PSI = 2397. Dropped 12 bio-balls with ½ of sand pumped. RIH and set CBP @ 5,180'. Bleed down. Plug holding. RD.

4/9/2019 – RU. ND frac stack. NU BOP stack. Test BOP. TIH w/3-7/8" bit to kill plug @ 5180'. D/O kill plug. Isolation plug @ 5700'. CO to CIBP @ 6350'. TOO H to 5300'. RU well to flow back. SDFN.

4/10/2019 – TIH tag frac plug @ 5315'. Push plug to 5873', D/O remains. TIH tag fill @ 6280'. CO to PBTD @ 8136'. TOO H to 7726'. Spot 500gals acid across DK perms. TOO H w/bit. SIW. SDFN.

4/11/2019 – Finish TOO H w/bit. TIH w/pro BHA drifting. Tag PBTD. No fill. Test tbg to 500#. Test good. TOO H w/check. CO rust from check, install pump out plug. Land 252 jnts 2-3/8" tbg @ 8017', SN @ 8016', 4.70# J-55. Test tbg to 500#. Test good. RD. SIW. SDFN.

Well is now producing as MesaVerde/Dakota commingle under DHC 4879