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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 23 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **NMNM136672**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 138467**

8. Well Name and No. **Federal 2307 07P Com 2H**

9. API Well No. **30-039-31367**

10. Field and Pool or Exploratory Area  
**Basin Mancos / Lybrook Gallup**

11. Country or Parish, State  
**Rio Arriba County, NM**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **LOGOS Operating, LLC**

3a. Address **2010 Afton Place  
Farmington, NM 87401**

3b. Phone No. (include area code)  
**(505) 787-2218**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1283' FSL & 317' FEL, SE/SE, P Sec 07 T23N R07W**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Completion Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/25/18-12/9/18 MIRU & spot Halliburton equipment. Open Alpha Sleeve w/ 6690#, brought up rate to 10bpm 3945#, pumped 20bbls, SI well. Continue to RU. Test Lines- good. Frac'd thru Alpha Sleeve @ 13769'- 13766' MD = 8 holes. Perf'd Mancos w/ 2SPF 0.38" diam. @ 13736'- 7129' = 840 holes. Perf'd Gallup w/ 2SPF 0.38" diam. @ 7099'- 6400' = 96 holes w/ a total of 944 holes. Frac'd 40 stages of 11,500,591# 20/40 Arizona 2,415,861gals of 70% Linear gel N2 Foam & 89,427,569(scF) N2. No kill plug set. Screened out on stage 40.

12/10/2018 RD Halliburton Frac equipment & frac stack.  
12/12/2018 RU lines to flowback & psi test lines-Good test.

12/16/18-12/18/18 MIRU. NU. 2-3/8" PH-6 tbg. PSI test- good. MU BHA. TIH, RU power swivel. Circulate, CO & DO plugs. 12/19/18-12/20/18 Continue DO of all plugs. Circulate & CO to alpha sleeve. TOO, change out tools. Start laying down tieback string. 12/21/18-Continue to POOH, w/ 4-1/2" tieback string. RD. TIH w/ Production tubing of 9jts of 2 3/8", J-55, 4.7# tbg @ 6291' w/ mule shoe, XN-Nipple @ 6258', Packer @ 5994', w/ 188jts of 2-7/8", J-55, 6.5# @ 5979' w/ 8 gas lift valves. RDMO.

MAR 04 2019

DISTRICT III

FEB 06 2019

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Marie E. Florez**

By:   
Regulatory Specialist

Title

Signature

Date

01/15/2019

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

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