

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
Farrington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF077107A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Hilcorp Energy Company

8. Well Name and No.
HANCOCK B 8R

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-599-3400

9. API Well No.
3004530929

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit C (NENW), 775' FNL & 1495' FWL, Sec. 27, T028N, R009W

10. Field and Pool or Exploratory Area
AZTEC PC/BASIN FC

11. Country or Parish, State
SAN JUAN, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Interim Reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 4/30/2019 with BLM Inspector Randy McKee and received approval for the reclamation BMPs on the subject well.

NMOCD
MAY 07 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kandis Roland

Title **Operations/Regulatory Technician - Sr.**

Signature *Kandis Roland*

Date **5/1/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Supr Wes*

Title *Supr Wes*

Date **5/6/19**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *MO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RCC Reclamation Completion				Location Name: HANCOCK B 8R			Date: Revision 3 (3/21/17)										
API#: 3004530929				UL-Sec-Twn-Rng: C 27 028N 009W			Lat/Long: 36.63808, -107.77932 NAD 27										
Surface Owner:				Lease#: SF-077107-A			County/State: SAN JUAN, NM										
Pipeline Owner: ENT				Twin/Co-Locate Well Name & Operator:													
Onsite: Dale Crawford		Agency Inspector: <i>RM</i>		Contractor:			Seed Mix:										
Interim Reclamation			Completed	Incomplete	N/A	Final Reclamation			Completed	Incomplete	N/A	Remediation			Completed	Incomplete	N/A
Have pit sample results been approved						3rd party pipeline removed						Facilities stripped					
Has water been removed from pit						Anchors removed						Certificate of waste issued & approved					
Have pit marker photos been taken						Equipment and piping removed						Depth:					
Has certificate of waste been issued & approved						Power poles removed						Width:					
Have all pit contents been removed						Cathodic protection removed						Length:					
Has sample after content removal been taken						Vegetative cages removed						Date of Excavation Start:					
Is location contoured						CMP's removed						Date of Excavation End:					
Is there 4' of cover over pit						Non native gravel buried or removed						Date of Backfill Start:					
Has top soil been spread evenly						Noxious weeds removed or sprayed						Date of Backfill End:					
Has all non-native gravel been buried or removed						Invasive weeds removed or sprayed						Yards Hauled Out:					
Has pit liner been removed						Contouring complete						Impacted Soil Hauled To:					
Has all trash been removed						Top soil spread						Yards Hauled In:					
Have all weeds been removed						Diversion clean and functional						Fresh Soil Hauled in From:					
Teardrop allows vehicle access to all facilities						Silt trap clean and functional						Approval to backfill					
Drainage ditches allow adequate run off						Cattle guard / gates removed						Back fill mechanically compacted					
All non-traffic areas disked properly						Cellar / mouse hole covered						Facilities reset					
All non-traffic areas seeded						Erosion under control						Trash and debris removed					
Seeded areas have been mulched						Location properly ripped						Close Out Completed					
Noxious weeds have been removed or sprayed						Location properly disked						Soil Removal Sundry Ready to be Filed					
Invasive weeds have been removed or sprayed						Location seeded											
Barriers set to deter traffic						Photo transect installed											
Silt traps are functional						Access road properly closed											
Culverts are functional						Public use controlled											
Upper diversion is functional						Barriers in place											
Erosion under control						Grazing controlled											
Photo transect installed						P&A marker installed & legible											
Have wellhead cages and jersey barriers been removed						Well sign removed											
Have reclamation pictures been taken						Growth at least 70%											
Growth at least 70%						Trash and debris removed from location											
Agency Inspection Date: <i>4/30/19</i>						Final reclamation photos taken											
Sundry is ready to file						Agency Inspection Date:											
						FAN Ready to be filed											
Comments:						Comments:						Comments:					



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3district.htm](http://emnr.state.nm.us/ocd/District%20III/3district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7-MAY-2019 Operator SOUTHLAND API #30-0 39-24287

Property Name CACRA CAS 27A Well No. 82 Location: Unit ___ Section 27 Township 32 Range S

Well Status(Shut-In or Producing) Initial PSI: Tubing 0 Intermediate NA Casing 19 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				
	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
5 min	0	NA	19		
10 min	0		19		
15 min	0		19	NA	
20 min	0		19		
25 min	0		19		
30 min	0		19		

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		
Nothing	X	NA
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ___ FRESH ___ SALTY ___ SULFUR ___ BLACK ___

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE NA

REMARKS:

OPENED THE BRADENHEAD AND NOTHING
CAME OUT.

By Jonathan Huber
Lease Operator
(Position)

Witness John [Signature]

E-mail address _____

NMOC
APR 07 2019
DISTRICT III