

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-045-11042
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 DUSENBERRY
 6. Well Number:
 3

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER RECOMPLETION

8. Name of Operator
 HILCORP ENERGY COMPANY
 9. OGRID
 372171

10. Address of Operator
 382 ROAD 3100, AZTEC NM 87410
 11. Pool name or Wildcat
 Blanco Mesaverde

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	1	31N	12W		1830'	FSL	1075'	FEL	San Juan
BH:										

13. Date Spudded 9/11/1964
 14. Date T.D. Reached 10/9/1964
 15. Date Rig Released 5/8/2019
 16. Date Completed (Ready to Produce) 5/9/2019
 17. Elevations (DF and RKB, RT, GR, etc.) 6378' GR
 18. Total Measured Depth of Well 7683'
 19. Plug Back Measured Depth 7650'
 20. Was Directional Survey Made?
 21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 5116' - 5546' Mesaverde

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	300'	12-1/4"	225 sx	
4-1/2"	9.50# & 10.50#	7683'	7-7/8"	1050 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7482'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Point Lookout: 5240' - 5546'	DEPTH INTERVAL
Menefee: 5116' - 5199'	AMOUNT AND KIND MATERIAL USED
Squeeze Holes: 5560' and 5760'	5116'-5546' Foam frac'd Mesaverde with 293,500 lbs
	40/70 and 70,246 gal slickwater
	and 2.45 million SCF N2. 70 Q.
	5560' - 5760' Sqz'd w/ 90 sx Type G cmt

28. PRODUCTION

Date First Production 5/9/2019
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/9/2019	1 hr	N/A		0.8 bbl	0.3 mcf	0.6 bbl	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
129 PSI SI	159 PSI SI		20 bopd	20 mcf	0.15 bwpd		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date:

Latitude Longitude NAD83
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Priscilla Shorty Printed Name Priscilla Shorty Title Operations Regulatory Technician Date 5/20/2019
 E-mail Address pshorty@hilcorp.com

Handwritten mark

