

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

5. Lease Serial No. **NMSF077329**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Hilcorp Energy Company

8. Well Name and No.
C M Morris Com A 1

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-599-3400

9. API Well No.
30-045-20170

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit L (NWSW) 1450' FSL & 790' FWL, Sec. 13, T27N, R10W

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company requests permission to repair the bradenhead on the subject well per the attached procedure.

Reference: Field Inspection #iMPK191627710 - NMOCD directive to initiate corrective action immediately.

Notify NMOCD 24 hrs prior to beginning operations

NMOCD

MAY 30 2019

- Provide charted WH test results DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Christine Brock Title **Operations/Regulatory Technician - Sr.**
 Signature *Christine Brock* Date *5/14/19*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Petr. Eng** Date **5/28/19**
 Office **BLM-AFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CM Morris Com A #1

T27N-R10W-S13

API: 30-045-20170

Bradenhead Remediation Plan of Action

5/13/2019

Proposed Procedure

1. Hold pre-job safety meeting. Comply with all NMOCD/GOGCC, BLM, and HEC safety and environmental regulations.
2. Set 3 slip stop at discretion of rig supervisor.
3. MIRU Service rig and associated equipment. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on BH, contact Ops Engineer.
4. Kill well as needed with produced or treated fresh water.
5. ND wellhead. NU and test BOPs.
6. PU and remove tubing hanger.
7. TOOH with 2-3/8" tubing currently set with EOT at 6,536'
8. TIH w/ 4-1/2" packer and RBP in tandem. Set RBP @ 60', pressure test the wellhead to approximately 500 psi.
 - a. If wellhead does not test good, repair wellhead seals and/or upgrade wellhead. Pressure test wellhead to confirm new pass.
 - b. If wellhead tests good, pressure test casing to identify any potential leaks in the production casing that could be the source of the bradenhead pressure/gas.
 - i. Repair and remediate as necessary. Prior to proceeding w/ any remediation plans, agency approval will be required.
9. TIH and land production tubing.
10. ND BOP's, NU production tree
11. RDMO service rig & turn well over to production

Well Name: CM MORRIS COM A #1

API / UAC 3004520170	Surface Legal Location T27N-R10W-S13	Field Name Basin Dakota	License No. 10/8/1967	State/Province New Mexico	Well Classification Type Vertical
Original KBART Elevation (ft) 6,133.00	KB-Ground Distance (ft) 12.00	Original Spud Date 10/28/1967 00:00	Rq Release Date 11/8/1967 00:00	PBTD (AK) (ftKB) Original Hole - 6,605.0	Total Depth: AM (TVCS) (ftKB)

Most Recent Job					
Job Category Well Maintenance	Primary Job Type SWI	Secondary Job Type	Actual Spud Date 5/18/2017	End Date 5/18/2017	

TD: 6,620.0 Vertical, Original Hole, 5/13/2019 5:29:01 PM

