<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator name and Address

Hilcorp Energy Company

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

372171

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>2</sup> OGRID Number

5 Copies

☐ AMENDED REPORT

Revised Feb. 26, 2007

Form C-104

382 Road 3100 Aztec, NM 874								mig o	ode/ Effect RC		
<sup>4</sup> API Number		<sup>5</sup> Pool Name							ol Code		
30-045-20992 <sup>7</sup> Property Code		8 Property Nai	Blanco-Mesaverde (Prorated Gas)  8 Property Name						72319 <sup>9</sup> Well Number		
318617			ne .	Mansfi	eld			***	en Number	11	
II. 10 Surfa			X -4 X X-1	East from the	Novable (Consthit is	no Foot	4 C 4h .	East/V	Vast line	Country	
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	om Hole		Tx . xx T	F	N 416 411			E . (8)		<u> </u>	
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12 Lse Code F			onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C-129	C-129 Effective D		<sup>17</sup> C-12	29 Expiration Date	
III. Oil and		ansporters								••	
18 Transporter OGRID	18 Transporter OGRID			<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W	
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373888			Harvest							G	
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IV. Well C						CONTOUR SHARE	25 Paufau	-4:T	26	PDIC MC	
<sup>21</sup> Spud Date 7/23/1972	2	on Data <sup>2</sup> Ready Date 5/4/2019	1	<sup>23</sup> TD 1D 7253'	<sup>24</sup> PBTI MD 7239	D 99,	<sup>25</sup> Perfor 4190'-4		Density 1	DHC, MC HC 4948AZ Exception R-14817	
<sup>21</sup> Spud Date	2	<sup>2</sup> Ready Date 5/4/2019	1	<sup>23</sup> TD 1D 7253'	<sup>24</sup> PBTI	D 99,			D	HC 4948AZ Exception R-14817	
<sup>21</sup> Spud Date 7/23/1972	e Size	<sup>2</sup> Ready Date 5/4/2019	N	<sup>23</sup> TD 1D 7253' g Size	<sup>24</sup> PBTI MD 7239	D 9,			Density 1	HC 4948AZ Exception R-14817 Cement	
<sup>21</sup> Spud Date 7/23/1972 <sup>27</sup> Hole	e Size	<sup>2</sup> Ready Date 5/4/2019 <sup>28</sup> Casin 9-5/8	g & Tubin	<sup>23</sup> TD 1D 7253' g Size -40	<sup>24</sup> PBTI MD 7239 <sup>29</sup> Depth	D 9,			Density l	HC 4948AZ Exception R-14817 Cement	
<sup>21</sup> Spud Date 7/23/1972 <sup>27</sup> Hole 13-3/4	e Size	<sup>2</sup> Ready Date 5/4/2019 <sup>28</sup> Casin 9-5/8	g & Tubin ", 32.3# H	<sup>23</sup> TD 1D 7253' g Size -40	<sup>24</sup> PBTI MD 7239 <sup>29</sup> Depth 229'	D 9,			Density 1  30 Sacks	HC 4948AZ Exception R-14817 Cement	
<sup>21</sup> Spud Date 7/23/1972 <sup>27</sup> Hole 13-3/4	e Size	<sup>2</sup> Ready Date 5/4/2019 <sup>28</sup> Casin 9-5/8 4-1/2", 10	g & Tubin ", 32.3# H	<sup>23</sup> TD 4D 7253' g Size -40 6# J-55	<sup>24</sup> PBTI MD 7239 <sup>29</sup> Depth 229'	D 9',			Density 1  30 Sacks	HC 4948AZ Exception R-14817 Cement	
<sup>21</sup> Spud Date 7/23/1972 <sup>27</sup> Hole 13-3/4 7-7/8	e Size //4" //8"	<sup>2</sup> Ready Date 5/4/2019 <sup>28</sup> Casin 9-5/8 4-1/2", 10	Mg & Tubin ", 32.3# H 0.5# & 11.0	<sup>23</sup> TD 4D 7253' g Size -40 6# J-55	<sup>24</sup> PBTI MD 7239 <sup>29</sup> Depth 229' 7253	D 9', a Set	4190'-4	912'	Density   30 Sacks 224 (	HC 4948AZ Exception R-14817 Cement cu ft cu ft	
<sup>21</sup> Spud Date 7/23/1972 <sup>27</sup> Hole 13-3/4 7-7/8	e Size //4" //8"	2 Ready Date 5/4/2019  28 Casin 9-5/8  4-1/2", 10  2-3/8  as Delivery Date 5/4/2019	g & Tubin ", 32.3# H  0.5# & 11.0  33 T	<sup>23</sup> TD 4D 7253' g Size -40 6# J-55	<sup>24</sup> PBTI MD 7239 <sup>29</sup> Depth 229' 7253 7065	D gy'	4190'-4		Density Densit	HC 4948AZ Exception R-14817 Cement	
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