

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-045-23568 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Sullivan Gas Com C 6. Well Number: 1E					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator HILCORP ENERGY COMPANY						9. OGRID 372171					
10. Address of Operator 382 ROAD 3100, AZTEC NM 87410						11. Pool name or Wildcat Blanco Mesaverde					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	J	28	29N	10W		1850	SOUTH	1490	EAST	San Juan	
BH:											
13. Date Spudded 10/03/1979		14. Date T.D. Reached 10/19/1979		15. Date Rig Released 05/10/2019		16. Date Completed (Ready to Produce) 05/10/2019		17. Elevations (DF and RKB, RT, GR, etc.) 5513' GL			
18. Total Measured Depth of Well 6508'			19. Plug Back Measured Depth 6505'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 3873'-4412'											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	315'	12-1/4"	325 sx	
7"	20#, K-55	2185'	8 3/4"	375 sx	
4 1/2"	11.6#, K-55	6508'	6 1/4"	470 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6366'	

26. Perforation record (interval, size, and number) Menefee w/.39" @ 1 SPF 3873' - 4077' = 14 holes Point Lookout w/.39" @ 1 SPF 4098' - 4412' = 25 holes Total MV holes = 39				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="padding: 2px;">DEPTH INTERVAL</th> <th style="padding: 2px;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="padding: 2px; text-align: center;">3873' - 4412'</td> <td style="padding: 2px;">Acidize w/ 2000 gals 15% HCL acid & Frac w/ 180,071 foam gals 70Q slickwater @ 35 BPM, 253,200# 20/40 sand, 1.9MM SCF N2, flushed w/ 33 fluid bbls. Ran 20 RCN balls.</td> </tr> <tr> <td style="padding: 2px; text-align: center;">2665'-2825'</td> <td style="padding: 2px;">Cement squeeze 470 sx Class G, 15.8#, Yield 1.16</td> </tr> <tr> <td colspan="2" style="padding: 2px;"> </td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3873' - 4412'	Acidize w/ 2000 gals 15% HCL acid & Frac w/ 180,071 foam gals 70Q slickwater @ 35 BPM, 253,200# 20/40 sand, 1.9MM SCF N2, flushed w/ 33 fluid bbls. Ran 20 RCN balls.	2665'-2825'	Cement squeeze 470 sx Class G, 15.8#, Yield 1.16		
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28. PRODUCTION							
Date First Production 05/10/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 05/01/2019	Hours Tested 1	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 11 MCF	Water - Bbl. 20	Gas - Oil Ratio N/A
Flow Tubing Press. 260 PSI	Casing Pressure 0 PSI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 264 MCF/D	Water - Bbl. 480	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						30. Test Witnessed By Jesus Comacho	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 05/10/2019	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude			Longitude			NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature <i>Cherylene Weston</i>			Printed Name Cherylene Weston			Title Ops/Regulatory Tech		Date 5-21-19
E-mail Address cweston@hilcorp.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 610'	T. Chinle
T. Salt	T. Strawn	T. Kirtland 760'	T. Permian
B. Salt	T. Atoka	T. Fruitland 1423'	T. Penn. A"
T. Yates	T. Miss	T. Pictured Cliffs 1794'	T. Penn. "B"
T. 7 Rivers	T. Devonian	T. Lewis 1881'	T. Penn. "C"
T. Queen	T. Silurian	T. Huerfano Bent. 2424'	T. Penn. "D"
T. Grayburg	T. Montoya	T. Chacra 2772'	T. Leadville
T. San Andres	T. Simpson	T. Cliff House 3485'	T. Madison
T. Glorieta	T. McKee	T. Menefee 3530'	T. Elbert
T. Paddock	T. Ellenburger	T. Point Lookout 4094'	T. McCracken
T. Blinberry	T. Gr. Wash	T. Mancos 4479'	T. Ignacio Otzte
T. Tubb	T. Delaware Sand	T. Gallup 5323'	T. Granite
T. Drinkard	T. Bone Springs	T. Base Greenhorn 6112'	
T. Abo	T.	T. Dakota 6180'	
T. Wolfcamp	T.	T. Morrison	
T. Penn	T.	T. Entrada	
T. Cisco (Bough C)	T.	T. Wingate	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

NMOCD

MAY 22 2013

DISTRICT III