

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Dugan Production Corp. P. O. Box 420 Farmington, NM 87499-0420		<sup>2</sup> OGRID Number 006515	
		<sup>3</sup> Reason for Filing Code/ Effective Date NW	
<sup>4</sup> API Number 30 - 045 - 35374	<sup>5</sup> Pool Name Basin Fruitland Coal		<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 317439	<sup>8</sup> Property Name Juniper West 31		<sup>9</sup> Well Number 31

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	24N	11W		700	North	1600	East	San Juan

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	24N	11W		700	North	1600	East	San Juan
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date N/A	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

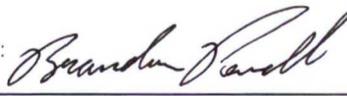
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services 614 Reilly Ave., Farmington, NM 87401	G
<b>NMOCB</b> <b>APR 25 2019</b> <b>DISTRICT III</b>		

**IV. Well Completion Data**

<sup>21</sup> Spud Date 7/21/12	<sup>22</sup> Ready Date 4/16/19	<sup>23</sup> TD 785' KB	<sup>24</sup> PBSD 250'	<sup>25</sup> Perforations 523'-566'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
12-1/4"	8-5/8" 24# J-55	132' KB		85 sx	
7-7/8"	5-1/2" 15.5# J-55	783' KB		160 sx	
	2-3/8" 4.7# J-55	596'			

**V. Well Test Data**

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date N/A	<sup>33</sup> Test Date 4/22/19	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 50	<sup>36</sup> Csg. Pressure 75
<sup>37</sup> Choke Size 1/4"	<sup>38</sup> Oil 0	<sup>39</sup> Water 50	<sup>40</sup> Gas 25	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Aliph Reena Title: Engineering Supervisor E-mail Address: aliph.reena@duganproduction.com Date: April 23, 2019	OIL CONSERVATION DIVISION
	Approved by: 
	Title: SUPERVISOR DISTRICT #3
	Approval Date: 5/17/19
	Verbal approval given 5/15/19

AV