

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. <b>30-045-35384</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>VO-8066</b>
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Phelps 16</b> 6. Well Number: <b>3</b>
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator <b>Dugan Production Corp.</b>	9. OGRID <b>006515</b>
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10. Address of Operator <b>P. O. Box 420, Farmington, NM 87499-0420</b>	11. Pool name or Wildcat <b>Basin Fruitland Coal</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	L	16	23N	10W		1955	South	840	West	San Juan
<b>BH:</b>	L	16	23N	10W		1955	South	840	West	San Juan

13. Date Spudded <b>7/13/12</b>	14. Date T.D. Reached <b>7/17/12</b>	15. Date Rig Released <b>7/17/12</b>	16. Date Completed (Ready to Produce) <b>4/25/19</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>6583' GR</b>
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18. Total Measured Depth of Well <b>1025' KB</b>	19. Plug Back Measured Depth <b>979'</b>	20. Was Directional Survey Made? <b>No</b>	21. Type Electric and Other Logs Run <b>GR-CCL-CNL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**790'-814' (Fruitland Coal)**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	178' KB <b>5</b>	12-1/4"	115 sx (135 cu ft)	4 bbls circulated to surface
5-1/2"	17#, J-55	1025' KB <b>0</b>	7-7/8"	225 sx (403 cu ft)	25 bbls circulated to surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	832' <b>808'</b>	

26. Perforation record (interval, size, and number) <b>790'-814' w/4 spf (total 24', 96 holes)</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>790-814'</td> <td>72,000 gals 70Q crosslinked nitrogen foam w/124,000# 20/40 sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	790-814'	72,000 gals 70Q crosslinked nitrogen foam w/124,000# 20/40 sand				
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**28. PRODUCTION**

Date First Production <b>N/A</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>pumping</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Shut in</b>
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Date of Test <b>4/25/19</b>	Hours Tested <b>24</b>	Choke Size <b>1/4"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>30</b>	Water - Bbl. <b>35</b>	Gas - Oil Ratio
Flow Tubing <b>50</b>	Casing Pressure <b>85</b>	Calculated 24-Hour Rate <b>25</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>30</b>	Water - Bbl. <b>35</b>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Shut in - to be sold</b>	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: <b>7/17/12</b>
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief-		
Signature 	Printed Name <b>Aliph Reena</b>	Title <b>Engineering Supervisor</b>
E-mail Address <b>aliph.reena@duganproduction.com</b>		Date <b>May 9, 2019</b>

NMOCED Rec'd on May 13, 2019  
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