Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-27167

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B10894-12

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Jake Johnson

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 001

2. Name of Operator DJR Operating, LLC

9. OGRID Number 149052

3. Address of Operator 1 Road 3263, Aztec, NM 87410

10. Pool name or Wildcat Bisti Lower Gallup

4. Well Location
Unit Letter L : 1650 feet from the South line and 990 feet from the West line
Section 32 Township 25N Range 11W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6442' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC requests approval to Plug and Abandon this well according tot he attached procedure and well bore diagram. The Reclamation Plan for this site has been approved.

COAs: Extend plug #3 2608'-1775'
Extend plug #4 1470'-1008'
Extend plug #5 825'-500'

NMOCD
JUN 11 2019
DISTRICT III

Notify NMOCD 24 hrs prior to beginning operations

Spud Date: 02/02/1989 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE HSE Technician DATE 06/10/2019

Type or print name Shaw Cruces E-mail address: scruces@djrllc.com PHONE: 632-3476

For State Use Only

APPROVED BY: [signature] TITLE SUPERVISOR DISTRICT #3 DATE 6/17/19

Conditions of Approval (if any): AV

DJR Operating LLC

Plug And Abandonment Procedure

Jake Johnson #1

1650' FSL & 990' FWL, Section 32, T25N, R11W

San Juan County, NM / API 30-045-27167

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.

2. Check casing, tubing, and bradenhead pressures.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOP. Function test BOP.

5. P/U 5-1/2" bit or casing scraper on 2-3/8" workstring and round trip as deep as possible above top perforation at 4770'.

6. P/U 5-1/2" CR, TIH and set CR at +/- 4720'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

7. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

WF

NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing

8. Plug 1 (**Gallup Perforations and Formation Top, 4720'-4544', 22 Sacks Class G Cement**)

   Mix 22 sx Class G cement and spot a balanced plug inside casing to cover Gallup perforations and formation top.

9. Plug 2 (**Mancos and Point Lookout Formation Tops 3853'-3496', 43 Sacks Class G Cement)**

   Mix 43 sx Class G cement and spot a balanced plug inside casing to cover the Mancos and Point Lookout formation tops.

10. Plug 3 (**Mesa Verde(Menefee, Cliffhouse) Formation Tops and DV Tool 2608'-~~1846'~~ 1775, 90 Sacks Class G Cement)**

    Mix 90 sx Class G cement and spot a balanced plug inside casing to cover Mesa Verde(Menefee, Cliffhouse) formation tops.

11. Plug 4 (**Chacra and Pictured Cliffs Formation Tops ~~1400'~~ 1470'-1008', 47 Sacks Class G Cement)**

    Mix 47 sx Class G cement and spot a balanced plug inside casing to cover Chacra and Pictured Cliffs formation tops.

12. Plug 5 (**Fruitland, Kirtland, and Ojo Alamo Formation Tops ~~800'~~ 825'-500', 37 Sacks Class G Cement)**

    Mix 37 sx Class G cement and spot a balanced plug inside casing to cover Fruitland, Kirtland, and Ojo Alamo formation tops.

13. Plug 6 (**Surface Shoe and Surface 369'-surface, 120 Sacks Class G Cement)**

    Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing

valve with water. Mix approximately 120 sx cement and spot a balanced plug from 369' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 369' and the annulus from the squeeze holes to surface. Shut in well and WOC.

14. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

Wellbore Diagram

Jake Johnson #1
API #: 30045027167
San Juan County, New Mexico

Plug 6
369 feet - Surface
369 feet plug
120 sacks of Class G Cement

Plug 5
800 feet - 500 feet
300 feet plug
37 sacks of Class G Cement

Plug 4
1400 feet - 1008 feet
392 feet plug
47 sacks of Class G Cement

Plug 3
2608 feet - 1846 feet
762 feet plug
90 sacks of Class G Cement

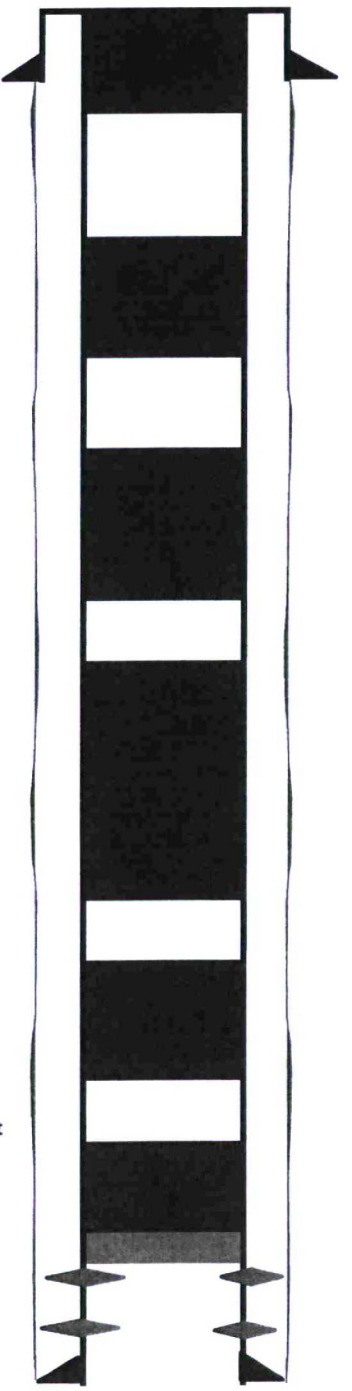
Plug 2
3853 feet - 3496 feet
357 feet plug
43 sacks of Class G Cement

Plug 1
4720 feet - 4544 feet
176 feet plug
22 sacks of Class G Cement

Perforations
4770 feet - 4780 feet

Surface Casing
8.625" 24# @ 319 ft

Formation
Pictured Cliffs - 1108 ft
Cliff House - 1946 ft
Menefee - 2558 ft
Point Lookout - 3596 ft
Mancos - 3803 ft
Gallup - 4644 ft



Retainer @ 4720' feet

Production Casing
5.5" 15.5# @ 4935 ft