

NMOCB
NOV 13 2018
DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 25 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Field Office
Bureau of Land Management

5. Lease Serial No.
NMNM8005

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Zones Hydraulic Fracturing
Other: _____

6. If Indian, Allottee or Tribe Name
Eastern Navajo

7. Unit or CA Agreement Name and No.
NMNM132981A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

8. Lease Name and Well No.
Nageezi Unit 501H

3. Address
370 17th Street, Suite 1700, Denver, CO 80202

3a. Phone No. (Include area code)
720-876-5339

9. API Well No.
30-045-35860

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2544' FNL and 1510' FEL, Sec. 3, T23N R9W

10. Field and Pool or Exploratory
Mancos

At surface
2315' FNL and 607' FEL, Sec. 3, T23N R9W

11. Sec., T., R., M., on Block and
Survey or Area SWNE, Sec. 3, T23N R9W

At top prod. interval reported below
At total depth 80' FNL and 2339' FWL, Sec. 11, T23N R9W

12. County or Parish
San Juan County

13. State
NM

14. Date Spudded
6/19/18

15. Date T.D. Reached
8/26/18

16. Date Completed 10/12/18
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6782' GL

18. Total Depth: MD 10055'
TVD 4907'

19. Plug Back T.D.: MD 10002'
TVD 4909'

20. Depth Bridge Plug Set: MD 5240'
TVD 4906'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	329'	N/A	185 Class G	39	Surface	N/A
8.75"	7"/J55	26#	Surface	5244'	N/A	875 Class G	474	Surface	N/A
6.125"	4.5"/P110	11.6#	5058'	10045'	N/A	445 Class G	252	5058'	N/A

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	4965' TVD	4906' TVD	5444' to 9984' TMD	0.30"	684	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5444' to 9984' TMD	See Sundry Notice Dated 10/23/18 for detailed information

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 05 2018

FARMINGTON FIELD OFFICE
By: _____

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Used for fuel, vented and flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 640, Kirtland Shale 769, Fruitland Coal 1260, Pictured Cliffs 1380, Lewis Shale 1508, Cliffhouse 2059, Menefee 2775, Point Lookout 3748, Mancos Shale 3942, Mancos Silt 4434, Gallup 4841

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn	Surface	Surface	Water Water	San Jose Nacimiento Fn	Surface
Ojo Alamo	640	769	Water	Ojo Alamo	640
Kirtland Shale	769	1206	Water	Kirtland Shale	769
Fruitland Coal	1206	1380	Water, Gas	Fruitland Coal	1206
Pictured Cliffs Ss	1380	1508	Water, Gas	Pictured Cliffs Ss	1380
Lewis Shale	1508	2059	Water, Gas	Lewis Shale	1508
Cliffhouse Ss	2059	2775	Water, Gas	Cliffhouse Ss	2059
Menefee Fn	2775	3748	Water, Gas	Menefee Fn	2775
Point Lookout Ss	3748	3942	Water, Gas	Point Lookout Ss	3748
Mancos Shale	3942	4841	Oil, Gas	Mancos Shale	3942
Gallup	4841		Oil, Gas	Gallup	4841

32. Additional remarks (include plugging procedure).

Encana will provide Tubing Record information and production details in Initial 24 hour Test Sundry on subsequent sundries.

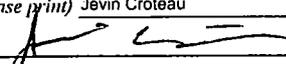
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: *As directed C-102*

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jevin Croteau

Title Senior Regulatory Analyst

Signature 

Date 10/23/18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.