

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 18 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMNM8005

6. If Indian, Allottee or Tribe Name
Eastern Navajo

7. Unit or CA Agreement Name and No.
NMNM132981A

8. Lease Name and Well No.
Nageezi Unit 510H

9. API Well No.
30-045-35862

10. Field and Pool or Exploratory
Mancos

11. Sec., T., R., M., on Block and
Survey or Area NENE, Sec. 9, T23N R9W

12. County or Parish
San Juan County

13. State
NM

14. Date Spudded
6/23/18

15. Date T.D. Reached
8/16/18

16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6747' GL

18. Total Depth: MD 12540'
TVD 4800'

19. Plug Back T.D.: MD 12480'
TVD 4832'

20. Depth Bridge Plug Set: MD 5183'
TVD 4820'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	327'	N/A	186 Class G	39	Surface	N/A
8.75"	7"/J55	26#	Surface	5189'	N/A	850 Class G	452	Surface	N/A
6.125"	4.5"/P110	11.6#	4994'	12530'	N/A	690 Class G	319	4994'	N/A

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	4647' TVD	4880' TVD	5529' to 12470' TMD	0.30"	1047	Open
B)						
C)						
D)						

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5529' to 12470' TMD	See Sundry Notice Dated 10/16/18 for detailed information

FARMINGTON FIELD OFFICE
By: 

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NMOCD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

DISTRICT III

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

NMOCD 

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Used for fuel, vented and flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 514, Kirtland Shale 684, Fruitland Coal 1064, Pictured Cliffs 1235, Lewis Shale 1373, Cliffhouse 1914, Menefee 2644, Point Lookout 3614, Mancos Shale 3767, Mancos Silt 4328, Gallup 4841

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn	Surface	Surface	Water Water	San Jose Nacimiento Fn	Surface
Ojo Alamo	514	684	Water	Ojo Alamo	514
Kirtland Shale	684	1064	Water, Gas	Kirtland Shale	684
Fruitland Coal	1064	1235	Water, Gas	Fruitland Coal	1064
Pictured Cliffs Ss	1235	1373	Water, Gas	Pictured Cliffs Ss	1235
Lewis Shale	1373	1914	Water, Gas	Lewis Shale	1373
Cliffhouse Ss	1914	2644	Water, Gas	Cliffhouse Ss	1914
Menefee Fn	2644	3614	Water, Gas	Menefee Fn	2644
Point Lookout Ss	3614	3767	Water, Gas	Point Lookout Ss	3614
Mancos Shale	3767	4841	Oil, Gas	Mancos Shale	3767
Gallup	4841		Oil, Gas	Gallup	4841

32. Additional remarks (include plugging procedure).

Encana will provide Tubing Record information and production details in Initial 24 hour Test Sundry on subsequent sundries.

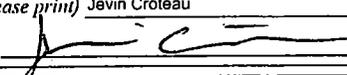
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: *As directed C-102*

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Javin Croteau

Title Senior Regulatory Analyst

Signature 

Date 10/16/18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.