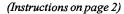
Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 200

1	5. Lease Serial No.			
SUNDRY Do not use the	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	8. Well Name and Not CEIVED AXI APACHE 127 MOTON NAME AXI APACHE 127 MOTON NAME AND ARREST			
Name of Operator CONOCOPHILLIPS CO.	9. API Well No.			
3a. Address	30-039-21349			
P.O. BOX 2197 WL3 61 4. Location of Well (Footage, Se	10. Field and Pool, or Exploratory Area BLANCO PC SOUTH			
1610 NORTH 1690 EAS UL: G, Sec: 8, T: 25N, R:	11. County or Parish, State RIO ARRIBA NEW MEXICO			
12. CHECK AI	PROPRIATE BOX(ES)TO	O INDICATE NAT	URE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPEOF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans	Deepen FractureTreat New Constructio X Plug and Abando	n Temporarily Al	Well Integrity Other
Time / tourdomnent 110000	Convert to Injection	L PlugBack	Water Disposa	
following completion of the in	volved operations. If the operational Abandonment Notices shall by for final inspection.) approval to plug and	on results in a multiple co be filed only after all requ abandon this we	empletion or recompletion pirements, including recla	ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has need
14. I handy costify that the force	noing in top and correct			2211138 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
14. I hereby certify that the fore Name (Printed/Typed) DEBORAL MARBER		min	DEOL!! ATORY	(ANALYOT
Signature	L Malu	Title	04/19/2006	ANALYST
- Vouor	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE
Approved by Origin	nal Signed: Stephen Ma		Title	Date APR 2 5 2006
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant	l or equitable title to those righ	ts in the subject lease	Office	7.0 0

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



AXI Apache J #27 Current

South Blanco Pictured Cliffs
1610' FNL & 1690' FEL, Section 8, T-25-N, R-5-W, Rio Arriba County, NM

Lat: N 36° 25' 2.1" / Long: W 107° 22' 45.84" / API 30-039-21349

3195' TD 3124' PBTD

Today's Date: 4/13/06

Spud: 5/15/77 Comp: 6/23/77

Elevation: 6500' GL

6512' KB

12.25" Hole

Nacimiento @ 940'

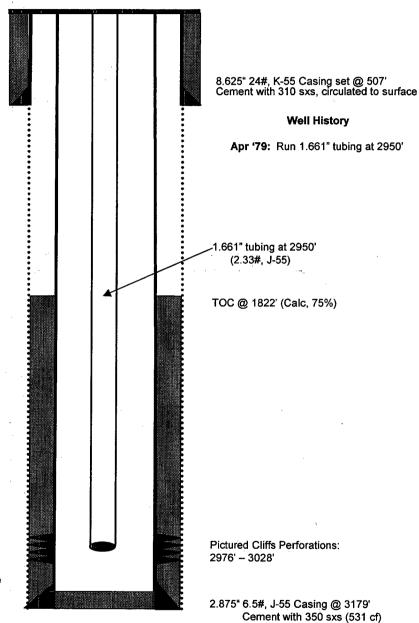
Ojo Alamo @ 2310'

Kirtland @ 2572'

Fruitland @ 2800'

Pictured Cliffs @ 2970'

7.875" Hole



AXI Apache J #27 Proposed P&A

South Blanco Pictured Cliffs 1610' FNL & 1690' FEL, Section 8, T-25-N, R-5-W, Rio Arriba County, NM

Lat: N 36° 25' 2.1" / Long: W 107° 22' 45.84" / API 30-039-21349

Today's Date: 4/13/06 Spud: 5/15/77 Comp: 6/23/77 Elevation: 6778' GL

12.25" Hole

Nacimiento @ 940'

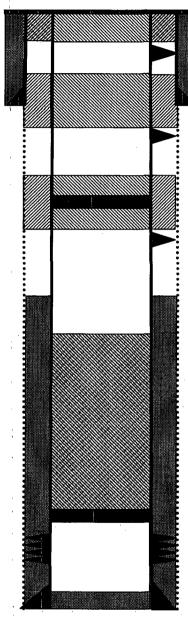
Ojo Alamo @ 2310'

Kirtland @ 2572'

Fruitland @ 2800'

Pictured Cliffs @ 2970'

7.875" Hole



Perforate @ 50'

8.625" 24#, K-55 Casing set @ 507' Cement with 310 sxs, circulated to surface

Plug #3: 557' - 457' Type III cement, 38 sxs: Perforate @ 557' 34 outside and 4 inside

Cmt Retainer @ 940'

Plug #2: 990' - 890' Type III cement, 49 sxs: 45 outside and 4 inside

Plug #4: 50' - 0'

Type III cement, 15 sxs

Perforate @ 990'

TOC @ 1822' (Calc, 75%)

Plug #1: 2926' - 2260' Type III cement, 18 sxs (2 stage

Set CIBP @ 2926'

Pictured Cliffs Perforations: 2976' - 3028'

2.875" 6.5#, J-55 Casing @ 3179' Cement with 350 sxs (531 cf)

3195' TD 3124' PBTD

PLUG AND ABANDONMENT PROCEDURE

April 13, 2006

AXI Apache J #27

South Blanco Pictured Cliffs
1610' FNL, 1690' FEL, Section 8, T25N, R5W, Rio Arriba County, New Mexico
API 30-039-21349 / Lat: 36^ 25' 2.1" N / Long: 107^ 22' 45.84" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield,

- 1. Project will require a Pit Permit (C103) from the NMOCD.
- Install and test rig anchors. Prepare waste fluid holding pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. TOH and tally 1.661" tubing, total 2950'. Visually inspect tubing; if necessary LD and PU workstring. Round-trip 2.875" gauge ring to 2926'.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 2926' 2260'): TIH and set 2.875" CIBP at 2926'. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 18 sxs Type III cement and spot a balanced plug (in 2 stages) inside the casing above the CIBP up to 2260' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.
- 5. **Plug #2 (Nacimiento top, 990' 890')**: Perforate 2 squeeze holes at 990'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 2.875" cement retainer at 940'. Establish rate into squeeze holes. Mix and pump 49 sxs Type III cement, squeeze 45 sxs outside the casing and leave 4 sxs inside casing. TOH with tubing.
- 6. Plug #3 (8.625" Surface casing shoe, 557' 457'): Perforate 2 squeeze holes at 557'. Attempt to establish rate into squeeze holes if the casing pressure tested. If casing leaks before perforating then set CR at 507'. Establish rate into squeeze holes. Mix and pump 38 sxs Type III cement, squeeze 34 sxs outside the casing and leave 4 sxs inside casing. TOH and LD tubing.
- 7. Plug #4 (Surface, 50' 0'): Perforate 2 squeeze holes at 50'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 15 sxs cement and pump down the 2.875" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.