

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

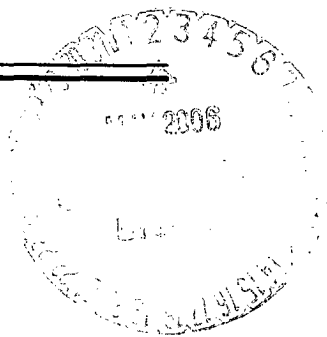
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. LEASE DESIGNATION AND SERIAL NO. NMSF-078423	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit 86M	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-29696	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 17, T29N, R7W, NMPM SESW, 125' FSL, 2255' FWL, NMPM At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota	
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17, T29N, R7W	
15. DATE SPUDDED 1/13/06		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 2/1/06		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 4/26/06		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6912 GL; 6924' KB		20. TOTAL DEPTH, MD & TVD 8123'	
21. PLUG, BACK T.D., MD & TVD 8121'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4644'-5947' Mesaverde	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CBL	
27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	H-40	217'	12 1/4"	122 cu ft		
7	20#	J-55	3948'	8 3/4"	1174 cu ft		
6 1/4"	10.5#	J-55	8122'	4 1/2"	594 cu ft		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8024'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 spf .34" dia. 5642' - 5947' = 25 holes				DEPTH INTERVAL (MD)			
1 spf .34" dia. 5310' - 5582' = 28 holes				5642'-5947'			
1 spf .34" dia. 4644' - 4893' = 28 holes				Acidize w/10 bbls 15% HCL			
81 holes total				Frac w/1136 bbls slickwater, 100,000# 20/40 Sand, 1,271,600 scf N2			
				5310'-5582'			
				Acidize w/10 bbls 15% HCL			
				Frac w/1159 bbl slickwater, 100,000# 20/40 sand, 1,291,000 scf N2			
				4644'-4893'			
				Acidize w/10 bbls 15% HCL - Frac w/615 bbls N2 foam pad, w/200,000# 20/40 Sand, 1,528,200 scf N2			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/25/06	1 hour						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 620	485		0	1740	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold							
35. LIST OF ATTACHMENTS							
DK/MV commingled well being DHC'd per Order 2101AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Doni Clark</i>		TITLE Regulatory Analyst		DATE 5/1/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
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Ojo Alamo	2718'	2838'	White, cr-gr ss.	Ojo Alamo	2718'
Kirtland	2838'	3387'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2838'
Fruitland	3387'	3660'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3387'
Pictured Cliffs	3660'	4293'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3660'
Huerfanito Bentonite*	4293'	4619'	White, waxy chalky bentonite	Chacra	4619'
Chacra	4619'	5306'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Cliffhouse	5306'
Cliff House	5306'	5489'	ss. Gry, fine-grn, dense sil ss.		
Menefee	5489'	5835'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5489'
Point Lookout	5835'	6259'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5835'
Mancos	6259'	7082'	Dark gry carb sh.	Mancos	6259'
Gallup	7082'	7804'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7082'
Greenhorn	7804'	7859'	Highly calc gry sh w/thin lmst.	Greenhorn	7804'
Graneros	7859'	7902'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7859'
Dakota	7902'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7902'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)