

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2006 APR 26 AM 6 47

RECEIVED

OTO FARMINGTON NM

1. Type of Well  
Oil

5. Lease Number  
Jicarilla 54

6. If Indian, All. or  
Tribe Name  
Jicarilla Apache

7. Unit Agreement Name

2. Name of Operator  
Golden Oil Holding Corporation

8. Well Name & Number  
Chace Apache 54 #3

3. Address & Phone No. of Operator  
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

9. API Well No.  
30-043-20306

Location of Well, Footage, Sec., T, R, M

10. Field and Pool  
Chacon Dakota

990' FSL & 1850' FEL, Section 34, T-23-N, R-3-W, Unit C

11. County & State  
Sandoval, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

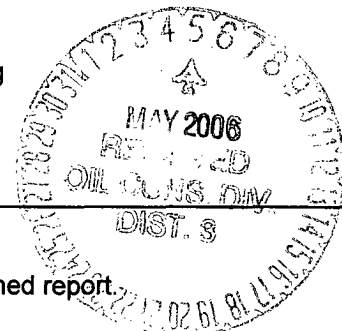
☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection



13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on April 14, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed

*William F. Clark*  
William F. Clark

Title

Contractor

Date

April 17, 2006

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 03 2006

FARMINGTON FIELD OFFICE

NMOCDO

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Golden Oil Holding Corporation

**Chace Apache 54 #3**

April 17, 2006

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990' FSL & 1850' FEL, Section 34, T-23-N, R-3-W

Sandoval County, NM

Lease Number: Jicarilla Contract #54

API #30-043-20306

## Plug & Abandonment Report

### Work Summary:

Notified BLM / JAT on 4/10/06

- 4/6/06 MOL. RU rig. Check pressures: 0# on casing, 0# on tubing. ND wellhead. NU BOP, test. Lay blow down lines. TOH and tally 126 joints 2.375" EUE tubing, 3940'. TIH with tubing and 4.5" casing scraper to 3753'. Shut in well. SDFD due to high winds.
- 4/7/06 Drop standing valve. Load tubing with 2-1/2 bbls 3% KCl. Pressure test tubing to 1500#, held OK. TIH to fish valve. Tally and PU additional tubing off 54 #7 and tag fill with scraper at 7028'. POH with tubing and scraper. Shut in well. SDFD.
- 4/10/06 TIH with 4.5" DHS RBP and packer to 6837'. Set BP at 6847'. Load casing with 2 bbls 3% KCl and circulate clean with another 103 bbls of 3% KCL. Set packer at 6814'. Test BP to 1000#, held OK. Attempt to pressure test casing, leak 1-1/2 bpm at 700#. Note: D. Emmert, Golden Oil, required P&A of well. TIH and release BP at 6847'. POH with BP and packer. Shut in well. SDFD.
- 4/11/06 TIH with 4.5" DHS CIBP and set at 6865'. TIH with tubing and tag CIBP at 6865'. Load casing with 80 bbls of water and circulate clean. Attempt to pressure test casing, pumping 1-1/2 bpm at 600#, no test.  
**Plug #1** with CIBP at 6865', mix and pump 11 sxs Type III cement (15 cf) inside the casing from 6865' up to 6692' to isolate the Dakota perforations and top.  
PUH. Load the casing with 3 bbls of water.  
**Plug #2** with 16 sxs Type III cement (21 cf) inside casing from 5880' to 5628' to cover the Gallup top.  
POH with tubing. Shut in well. SDFD.
- 4/12/06 TIH and tag cement at 5594'. PUH with tubing to 4263'. Load the casing with 9-1/2 bbls of water. Attempt to pressure test casing, pumping 1-1/2 bpm at 600#, no test.  
**Plug #3** with 25 sxs Type III cement (33 cf) inside the casing from 4263' up to 3870' to cover the Mesaverde top.  
POH with tubing. Cut and slip 8' of drilling line. Load the casing with 9 bbls of water and attempt to pressure test casing to 750#, held OK for 5 minutes. TIH and tag cement at 3957'. Perforate 3 holes at 2785', had collar at 2780'. Load the casing with 1/2 bbl of water, pump another 1/4 bbl of water, pressured up to 1100#, held OK. Procedure change approved by Steve Mason, BLM, to perforate at 2524'. Perforate 3 holes at 2524'. Load casing with 1/4 bbl of water, pressured up to 1100#, held OK. Unable to pump into squeeze holes at 2785' or 2524'. TIH with tubing to 2835'. Shut in well. SDFD.
- 4/13/06 **Plug #4** with 37 sxs Type III cement (49 cf) inside casing from 2835' up to 2253' to cover the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops.  
POH with tubing. Perforate 3 holes at 1250'. Load the casing with 5-1/2 bbls of water. Establish rate into squeeze holes 1 bpm at 1200#. TIH with 4.5" DHS CR and set at 1180'. Establish rate into squeeze holes 1 bpm at 1250#.

**A-PLUS WELL SERVICE, INC.**

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**Work Summary – Continued:**

**Plug #5** with CR at 1180', mix and pump 46 sxs Type III cement (61 cf), squeeze 40 sxs outside the casing and below the retainer, with 6 sxs above the retainer from 1250' up to 1086' to cover the Nacimiento top.

TOH and LD all tubing. Perforate 3 holes at 319'. Establish circulation out the bradenhead with 19 bbls of water.

**Plug #6** with 152 sxs Type III cement (201 cf) inside casing from 319' to surface, circulate good cement out the bradenhead. Shut in well.

ND BOP. Dig out and cut off wellhead. Found cement at surface in the 4.5" casing and the annulus. Mix 15 sxs Type III cement and install P&A marker.

Too windy to RD.

4/14/06 RD and MOL.

B. Hammond, BLM - JAT representatives, was on location.