

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2006 APR 24 AM 9 04

RECEIVED

070 FARMINGTON, NM

1. Type of Well
Oil

2. Name of Operator
Golden Oil Holding Corporation

3. Address & Phone No. of Operator
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M
1850' FSL & 1850' FWL, Section 34, T-23-N, R-3-W, Unit K

5. Lease Number
Jicarilla 54
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Chace Apache 54 #7
9. API Well No.
30-043-20352
10. Field and Pool
Chacon Dakota
11. County & State
Sandoval, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

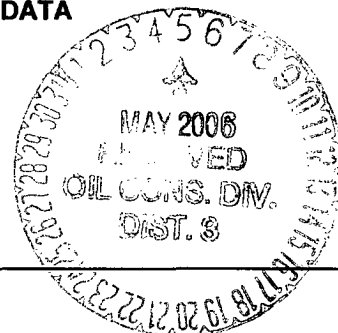
☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection



13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on April 6, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date April 7, 2006
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 03 2006

FARMINGTON FIELD OFFICE

SM

NMOCD

8

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation

Chace Apache 54 #7

April 7, 2006

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1850' FSL & 1850' FWL, Section 34, T-23-N, R-3-W

Sandoval County, NM

Lease Number: Jicarilla Contract #54

API #30-043-20352

Plug & Abandonment Report

Work Summary:

Notified BLM / JAT on 3/31/06

- 3/27/06 TOH with tubing and LD scraper. MOL. RU rig. Check pressures: 10# on casing, 30# on tubing. ND wellhead. PU on tubing, pulling 40,000#. Attempt to release anchor. Torque up with wrenches. NU BOP, test. Turn tubing with tongs and work tubing, pulling 50,000#. Work tubing free. Tally and TOH with 222 joints 2.375" tubing, 7055' total. Found 2 holes in tubing at 3562' and 4958'. Scale on tubing started at 4575'. SN on bottom. No piston or bumper spring. TIH with 4.5" casing scraper and tag fill at 7044'. PUH with tubing to 6080'. Shut in well. SDFD.
- 3/28/06 TIH with 4.5" DHS RBP and packer; set RBP at 6871'. Set packer at 6795'. RBP would not set at 6871' (bad casing or scale). PUH and set RBP at 6752'. PUH and set packer at 6679'. Load tubing with 2-1/2 bbls 3% KCl water. Attempt to test RBP and tubing, pressured up to 1000#, bled down to 0# in 1 minute. Release packer. Load the casing with 5 bbls 3% KCl water and circulate clean with an additional 105 bbls 3% KCl water. Drop standing valve and wait for standing valve to fall. Load the tubing with 1 bbl 3% KCl water, pressured up to 1300#, held. RU to fish standing valve. TIH to fish valve. POH with standing valve. PUH and set packer at 6356'. Pump 9 bbls water at 1-1/2 bpm, no circulating out tubing, pumping into holes in casing. TIH and release BP. PUH with tools to 6617'. Shut in well. SDFD.
- 3/29/06 TIH and set RBP at 6795'. PUH and set BP at 6615'. Load casing with 7 bbls of water. Set packer at 6585'. Attempt to test BP, pressured up to 1000#, bled down to 0# in 2 minutes. PUH and set BP at 6534'. Set packer at 6520'. Attempt to test BP, pressured up to 1000#, bled down to 0# in 40 seconds. PUH and set BP at 5405'. Set packer at 5390'. Attempt to test BP, pressured up to 1000#, bled down to 0# in 40 seconds. Load casing with water and attempt to test packer, leaking. POH with BP and packer. Rubber tore off packer. TIH with 4.5" DHS RBP and packer; set BP at 4333'; set packer at 4318'. Attempt to test BP, pressured up to 1000#, bled down to 0# in 1 minute. Drop standing valve. Attempt to test tubing, pressured up to 1500#, bled down to 0# in 1 minute. POH with tubing. Found pin hole at 4254' from surface. Replace joint. Attempt to test tubing, no test. POH with tubing. Found pin hole at 5207' from surface. Replace joint. Attempt to test tubing, no test. POH with tubing. Found pin hole at 5906' from surface. Pressure test tubing to 1500#, held OK. TIH with 8 stands tubing. Pressure test tubing to 1500#, held OK. TIH with 12 stands tubing. Pressure test tubing to 1500#, held OK. TIH with 12 stands. Shut in well. SDFD.

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April 7, 2006

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Work Summary – Continued:

- 3/30/06 Test tubing to 1500#, held OK. TIH with 12 stands. Test tubing to 1200#. TIH with 8 stands and set on BP at 4333'. Release BP. TIH with 4 stands. Test tubing to 1200#, held OK. TIH with 12 stands. Attempt to test tubing, no test. POH 11-1/2 stands. Found pin hole. Replace joint. Test tubing to 1200#, held OK. TIH with 11 stands. Test tubing to 1200#, held OK. TIH with 12 stands. Test tubing to 1200#, held OK. TIH with 9 stands. Test tubing to 1200#, held OK. Set BP at 6744'. PUH. RU to fish standing valve. TIH and get standing valve. POH with standing valve. Load casing with 6-1/2 bbls 3% KCl water. Set packer at 6680'. Test BP to 1000#, held OK. Pump down casing. Pump into holes at 1-1/2 bpm at 600#. Isolate holes in casing top 3767' to 3782', bottom 4822' to 4854'. TIH and release BP. POH and leave tools hanging at 4750'. Shut in well. SDFD.
- 3/31/06 Pump 10 bbls 3% KCl water down the casing, set RBP at 4785'. Set packer at 4761'. Pressure test casing and RBP to 800#, held OK. PUH and set packer at 4573'. Attempt to pressure test casing, no test. TIH with 1 stand, set packer at 4637'. Attempt to test casing, no test. POH set RBP at 4543' and set packer at 4509'. Attempt to test casing, no test. POH and set BP at 4351'. Set packer at 4318. Pressure test casing to 800#, held OK. Set packer at 4258'. Pressure test casing to 800#, lost 200# in 5 minutes. Set packer at 4199'. Pressure test casing to 800#, lost 300# in 5 minutes. PUH and set BP at 4168'. Set packer at 4117'. Pressure test casing to 800#, lost 600# in 3 minutes. TIH and release BP. POH and set BP at 3913'. Set packer at 3879'. Attempt to test casing to 800#, bled down to 0# in 2 minutes. Approximately 1,100' of bad casing. Wait on orders. Verbal approval from Ralph McElvenny, Golden Oil, to P&A well. TIH and release BP at 3913'. POH with tubing, BP and packer. Shut in well. SDFD.
- 4/3/06 TIH and set 4.5" PlugWell CIBP at 6770'. Stacked out at 6772'. TIH with open-ended tubing and tag CIBP at 6770'. Load casing with 110 bbls of water.
Plug #1 with CIBP at 6770', mix and pump 23 sxs Type III cement (30 cf) inside the casing from 6770' up to 6422' to isolate the Dakota perforations and top.
PUH. Shut in well. WOC overnight. Note: B. Hammond, JAT, required to WOC Plug #1.
- 4/4/06 TIH and tag cement at 6413'. PUH to 5937'. Load the casing with 7 bbls of water.
Plug #2 with 12 sxs Type III cement (16 cf) inside casing from 5937' to 5756' to cover the Gallup top.
POH with tubing. Perforate 3 holes at 4330'. TIH with 4.5" DHS CR and set at 4242'. Sting out of CR. Load the casing with 5 bbls of water. Sting into CR. Establish rate into squeeze holes 1-1/2 bpm at 600#.
Plug #3 with CR at 4242', mix and pump 65 sxs Type III cement (86 cf), squeeze 41 sxs outside the casing and leave 24 sxs inside the casing from 4242' up to 3879' to cover the Mesaverde top.
TOH with tubing and LD setting tool. WOC. TIH and tag cement at 3853'. Perforate 3 holes at 2825'. TIH with 4.5" DHS CR and leave retainer hanging at 2753'. Shut in well. SDFD.

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Chace Apache 54 #7

April 7, 2006
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Work Summary – Continued:

- 4/5/06 TIH and set 4.5" DHS CR at 2753'. Sting out of CR. Load the casing with 1 bbl of water. Pressure test casing to 800#, held OK. Sting into CR. Establish rate into squeeze holes 1-1/2 bpm at 900#.
- Plug #4** with CR at 2753', mix and pump 200 sxs Type III cement (264 cf), squeeze 167 sxs outside the casing and leave 33 sxs inside casing from 2753' up to 2254' to cover the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops.
- POH with tubing. Perforate 3 holes at 1320'. Load the casing with 4 bbls of water. Establish rate into squeeze holes 1-1/2 bpm at 800#. TIH with 4.5" PlugWell CR and set at 1266'. TIH with tubing. Sting into CR. Hole standing full. Establish rate into squeeze holes 1-1/2 bpm at 800#.
- Plug #5** with CR at 1266', mix and pump 46 sxs Type III cement (61 cf), squeeze 39 sxs outside the casing and leave 7 sxs inside the casing from 1320' to 1160' to cover the Nacimiento top.
- TOH and LD all tubing. Perforate 3 holes at 310'. Establish circulation out the bradenhead with 14 bbls of water.
- Plug #6** with 107 sxs Type III cement (141 cf) inside casing from 310' to surface, circulate good cement out the bradenhead. (Note: Hole in surface pipe). Shut in well.
- ND BOP. Dig out and cut off wellhead. Found cement at surface in the 4.5" casing and the annulus. Mix 10 sxs Type III cement and install P&A marker.
- Too windy to RD.
- 4/6/06 RD and MOL.
- R. Velarde and B. Hammond, BLM - JAT representatives, were on location.