

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25086
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252		7. Lease Name or Unit Agreement Name Moore Com
4. Well Location Unit Letter M : 810 feet from the South line and 810 feet from the West line Section 25 Township 32N Range 12W NMPM County San Juan		8. Well Number 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6423' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#1509AZ.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE Regulatory Specialist DATE 04/25/2006

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463  
 For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 27 2006  
 Conditions of Approval (if any):

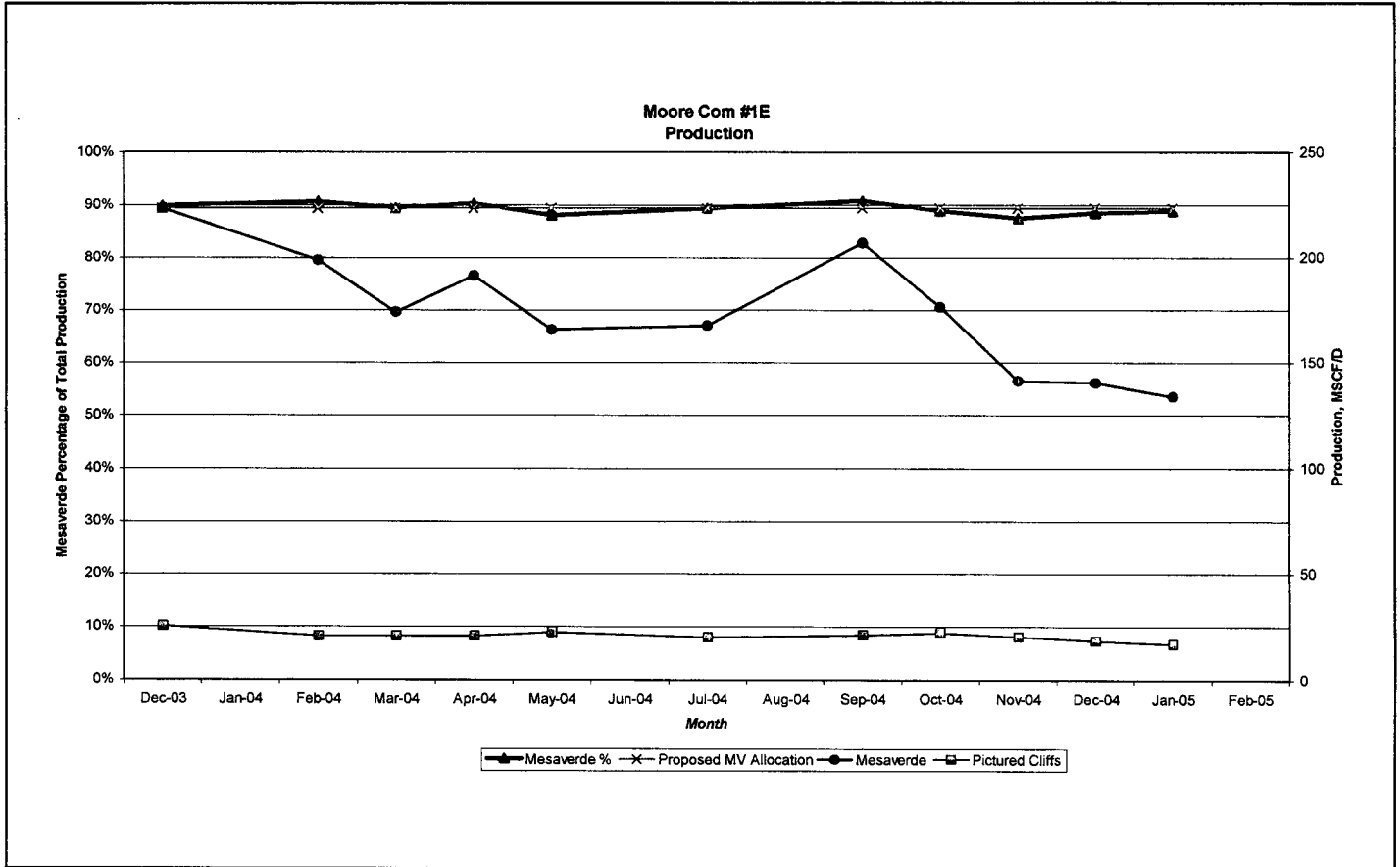
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## Moore Com #1E Allocation Justification

The Moore Com #1E was drilled as a DK in 1981. The well was then recompleted in July of 2004 into the MV. The first two years a volume allocation was supplied for allocating the MV and DK. As of July of 2006 a fixed allocation will be used to allocate production for the MV and DK. These allocations are given below for both gas and oil.

**Fixed Allocation (Gas) Mesaverde 89.4%**  
**Dakota 10.6%**

**Fixed Allocation (Oil) Mesaverde 100.0%**  
**Dakota 0.0%**



**Moore Com #1E  
Monthly Production**

	Total Well	Dakota	Days	Pictured Cliffs	Mesa Verde	Days	Mesa Verde	Mesa Verde
Month	Production	Production	Produced	Daily	Production	Produced	Daily	%
12/15/2003	6,962	708	28	25	6254	28	223	90%
2/15/2004	6,802	641	31	21	6161	31	199	91%
3/15/2004	5,837	619	30	21	5218	30	174	89%
4/15/2004	6,569	639	31	21	5930	31	191	90%
5/15/2004	5,641	674	30	22	4967	30	166	88%
7/15/2004	5,812	622	31	20	5190	31	167	89%
9/15/2004	6,836	632	30	21	6204	30	207	91%
10/15/2004	6,154	687	31	22	5467	31	176	89%
11/15/2004	4,850	611	30	20	4239	30	141	87%
12/15/2004	4,925	570	31	18	4355	31	140	88%
1/15/2005	4,674	523	31	17	4151	31	134	89%
	65,062	6,926		21	58,136		174	89.4%

Total Pictured Cliffs Production = 21 MCF  
Total Mesa Verde Production = 174 MCF  
Total Production both zones = 195 MCF

Recommended Pictured Cliffs Fixed Gas % Allocation = **10.6%**  
Recommended Mesa Verde Fixed Gas % Allocation = **89.4%**

**Note: 100% of the condensate production should be allocated to the Mesa Verde**

