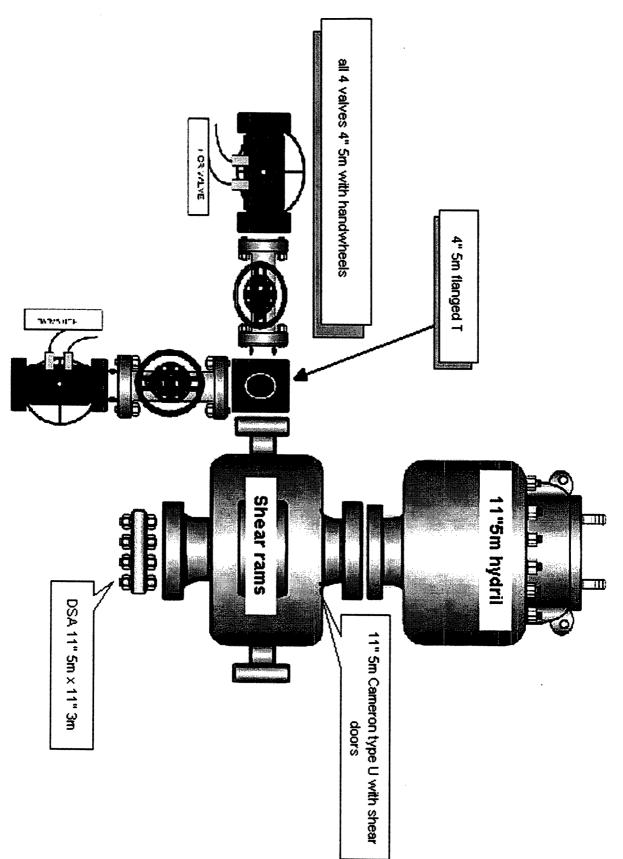
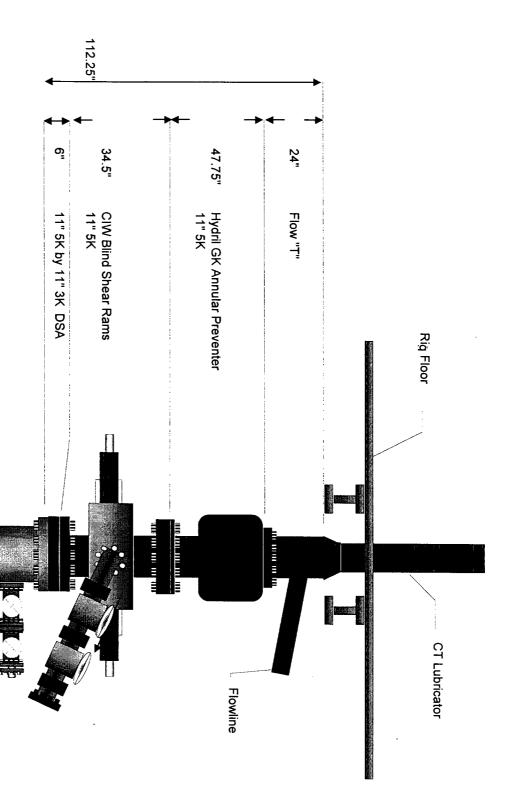
Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			WELL ADING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGEDUATION DURIGION			WELL API NO. 30-	045-32322
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE [6. State Oil & Ga	FEE 🗵
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sana	د (۱۹۱۹ - ۱۹۱۹ - ۱۹	5676	6. State Off & Ga	s Lease No.
87505 SUNDRY NOT	ICES AND REPORTS	ON WELLS	5 4 2 0 1 A S	№7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC" PROPOSALS.)	SALS TO DRILL OR TO DE	EPEN OR PLUC	ZUCHOOO	Bla	nco Com 1
1. Type of Well: Oil Well	Gas Well 🛛 Other	- 18 T	A. ON.	8. Well Number	1 M
2. Name of Operator BP AMERICA PRODUCTION	COMPANY	(E. 0)	DIST. 3	9/ OGRID Numb	
3. Address of Operator		W. C.	16/22/2012 61 81 s	10. Pool name or	Wildcat
P.O. BOX 3092 HOUSTON, TX 4. Well Location	7/0/9-2064		a coco lo do	Basin DK & Bla	nco MV
	2285 feet from the	North	line and 765	feet from the East	st line
Section 2	Township		Range 11W		JUAN County
	11. Elevation (Show	whether DR, I	RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application []	or Closure	5959	<u></u>		
Pit typeDepth to Groundwater	Distance from nearest fresh	water well	_ Distance from near	est surface water	_
Pit Liner Thickness: mil Be	elow-Grade Tank: Volume	bb	ls; Construction Ma	terial	
12. Check	Appropriate Box to	Indicate Na	ture of Notice,	Report or Other	Data
NOTICE OF IN				SEQUENT RE	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDO CHANGE PLANS		REMEDIAL WORK COMMENCE DRI		ALTERING CASING P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT		FANDA [
OTHER: CHANGE BOP DUE TO	COIL TRG LINIT	\boxtimes	OTHER:		П
13. Describe proposed or comp	oleted operations. (Clea	rly state all pe	ertinent details, and		
of starting any proposed we or recompletion.	ork). SEE RULE 1103.	For Multiple	Completions: At	tach wellbore diagra	am of proposed completion
The original APD was subn	nitted on 04/28/04	and appro	ved 05/24/04.	(Extension R	eguested 4/24/06)
v				(- 4
BP requests permission to		due to drilli	ng surface ho	le (unless pre-	set) and intermediate
holes only with a Coil Tubir	ig Unit.				
BOP Equipment:					
The CTD Unit has a slightly	different BOP co	nfiguration	from our conv	ventional drillin	g rigs. Instead of
the 11" x 3,000 psi blind rai	m & annular config	guration; th	e CTD is equi	ipped with an 1	11" x 5,000 psi
blind/shear ram & annular s					
like to limit the test pressure Tool Rentals.	es to 250 psi / 750	psi. Plea	se see the atta	ached schema	tic from Knight Oil
1001 Nemais.					
Should you have anyquestic	ons please call Ha	rald Jorda	n @326-9202		
			_		
I hereby certify that the information grade tank has been/will be constructed or	above is true and comp closed according to NMOC	lete to the bes D guidelines	t of my knowledge , a general permit 🗌	e and belief. I furtho or an (attached) altern	er certify that any pit or below- ative OCD-approved plan .
SIGNATURE Cherry Hlav	aTITLE_	Regulatory	AnalystDA	ATE <u>02/25/2005</u>	
Type or print name Cherry Hlava For State Use Only	E-mail address:	hlavacl@bp.	com	Telephone 1	No. 281-366-4081
	.]/				MAY O A 200
APPROVED BY: Conditions of Approval (if any):		_TITLE	TY COL & GAS INSI	PECTOR, DIST. (3)4	DATE THAT U & ZUU







120" Rotary Beams to GL

11" 3K FMC Wellhead