Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIGION			30-045-33119
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)  7. Lease Name or Unit Agreement Name  EPNG Com B LS				
	Gas Well  Other [		2006	8. Well Number 3 M
2. Name of Operator BP AMERICA PRODUCTION	COMPANY	5.33	AE J. DAY	9. OGRID Number 000778
3. Address of Operator		F3 0	IL CONST. S.	10. Pool name or Wildcat
P.O. BOX 3092 HOUSTON, TX	77079-2064	100	Day	Basin Dakota & Blanco Mesaverde
4. Well Location			E1522212112112112	
	feet from the		<del></del>	feet from the West line
Section 32 Township 31N Range 10W NMPM SAN JUAN County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6139'				
Pit or Below-grade Tank Application C				
Pit typeDepth to Groundw	<u> </u>			tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		V 🗆	REMEDIAL WOR	
TEMPORARILY ABANDON			COMMENCE DR	<u></u>
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB
OTHER: Coil Tbg Unit / BO	P Change	$\bowtie$	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
The original APD was submitted 05/25/05 and approval was granted 5/31/05. (Extension requested 4/24/06)				
g (				
BP requests permission to change the BOP due to drilling surface hole (unless pre-set) and intermediate				
holes only with a Coil Tubing Unit.				
BOP Equipment:				
The CTD Unit has a slightly different BOP configuration from our conventional drilling rigs. Instead of the				
11" x 3,000 psi blind ram & annular configuration; the CTD is equipped with an 11" x 5,000 psi blind/shear				
ram & annular stack. Because we are drilling into the underpressured Coal & PC, we would like to limit				
the test pressures to 250 psi / 750 psi. Please see the attached schematic from Knight Oil Tool Rentals.				
Should you have any questions please call Harald Jordan @ 326-9202				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
$\alpha$				
SIGNATURE Cherry Ala	va	_TITLE	Regulatory Analys	DATE <u>05/01/06</u>
Type or print name Cherry Hlava For State Use Only	E-mail address:	nlavacl@br	o.com	Telephone No. 281-366-4081
For State Use Only	/ <b>}</b> /	<b>©</b> ∉oe		AND A VAM
APPROVED BY:	Jun -	_TITLE	Tur ur & GAS IR	DATE MAY U 4 ZUUL
Conditions of Approval (if any):	N			