State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

						AND AUTHO				LOILI		
Operator na					<u> </u>	<sup>2</sup> OGRID Number						
Burlington Resources Oil & Gas Company LP PO Box 4289							14538  Reason for Filing Code/ Effective Date					
Farmington,	New Mex	tico 87499					New Drill					
<sup>4</sup> API Number						<u> </u>	<sup>6</sup> Pool Code					
30-045-33208 Basin I						)akota			71599			
<sup>7</sup> Property Code <sup>8</sup> Property Name									9 Well Number			
T135 II. 10 Surface Location					Hubbell F	Hubbell Federal				1N		
Ul or lot no. Section To			wnship Range Lot.Idn Feet from			ne North/South Line Feet from the			East/West line County			
M 7 :		29N	9N 10W		1155 South		660		West San Juan			
11 Bottom Hole		le Locatio	ocation			<u> </u>						
UL or lot no.	Section			Lot Idn	Feet from the	North/South line	Feet fro	m the	East/West lin	ne County		
			<u> </u>									
12 Lse Code 13 Producing I Code		_	Method   14 Gas Connection   15 Date			129 Permit Number 16 C-12		129 Effective Date		<sup>17</sup> C-129 Expiration Date		
F Flowin												
III Oil o	nd Coo	Tuanana	1		<u> </u>							
III. Oil and Gas Transpor						POD 21 O/G			22 POD ULSTR Location			
OGRID			and Address					<del></del>	and Description			
9018		Gia	ant Indust	ries			0					
							A.A.					
151618	Entern	rise Field	Services			G						
161010	2 P	100 1 1010						<u></u>	177345			
						141	111111	<u></u>		1 63		
									18 J.	MAY 2000 (S)		
						25 P.			12/23 OIL	1000		
TV Prod	wood W	lotor			E			<del></del>		c ON ST		
IV. Produced Water    23 POD									100	Contract of the		
			D ULSTR	Location a	and Description				<del>7.0</del> ,	Dist. 8 DN. 3		
<sup>23</sup> POD			D ULSTR	Location a	and Description				77			
V. Well	Comple	24 PO		Location a					77	OLU DILI		
V. Well of 25 Spud Da	Comple	tion Data  26 Read	y Date	<u> </u>	<sup>27</sup> TD	<sup>28</sup> PBTD 6622'		erforation	ns	30 DHC, MC		
V. Well of 1/13/06	Comple	24 PO	y Date 5/06		<sup>27</sup> TD 6625'	6622'	64	Perforation	ns p	30 DHC, MC DHC- 2114az		
V. Well of 25 Spud Da 1/13/06	Comple  ite  ole Size	tion Data  26 Read	y Date /06	g & Tubir	<sup>27</sup> TD 6625'	6622'	Set_		ns p	30 DHC, MC DHC- 2114az		
V. Well of 25 Spud Da 1/13/06	Comple	tion Data  26 Read	y Date /06		<sup>27</sup> TD 6625'	6622'	Set_		ns p	30 DHC, MC DHC- 2114az		
V. Well of 25 Spud Da 1/13/06	Comple ate	tion Data  26 Read	y Date //06 32 Casin 9 5/83	g & Tubir	<sup>27</sup> TD 6625' ng Size H40	6622' 33 Depth 148'	Set Set		ns p	30 DHC, MC DHC- 2114az Sacks Cement 114sx		
V. Well of 25 Spud Da 1/13/06	Comple  ite  ole Size	tion Data  26 Read	y Date //06 32 Casin 9 5/83	g & Tubir	<sup>27</sup> TD 6625' ng Size H40	6622'	Set Set		ns p	30 DHC, MC DHC- 2114az		
V. Well of 25 Spud Da 1/13/06 31 H	Comple ate	tion Data  26 Read	y Date //06 32 Casin 9 5/8'	g & Tubir	<sup>27</sup> TD 6625' ng Size H40 5	6622' 33 Depth 148'	Set ,		ns p	30 DHC, MC DHC- 2114az Sacks Cement 114sx		
V. Well of 25 Spud Da 1/13/06 31 H	Comple tte ole Size 2 1/4"	tion Data  26 Read	y Date //06 32 Casin 9 5/83 7'' 4 ½'	g & Tubir 2, 32.3#, 2, 20#, J5 2, 10.5#,	<sup>27</sup> TD 6625' ng Size H40 5	33 Depth 148' 3903 6624	Set ,		ns p	30 DHC, MC DHC- 2114az Sacks Cement 114sx 572sx		
V. Well of 25 Spud Da 1/13/06 31 H	Comple tte ole Size 2 1/4"	tion Data  26 Read	y Date //06 32 Casin 9 5/83 7'' 4 ½'	g & Tubir ", 32.3#,	<sup>27</sup> TD 6625' ng Size H40 5	6622' 33 Depth 148' 3903	Set ,		ns p	30 DHC, MC DHC- 2114az Sacks Cement 114sx 572sx		
V. Well of 25 Spud Da 1/13/06 31 H	Comple tte cole Size 2 ½" 3½"	tion Data  26 Read 4/26	y Date //06 32 Casin 9 5/83 7'' 4 ½'	g & Tubir 2, 32.3#, 2, 20#, J5 2, 10.5#,	<sup>27</sup> TD 6625' ng Size H40 5	33 Depth 148' 3903 6624	Set ,		ns p	30 DHC, MC DHC- 2114az Sacks Cement 114sx 572sx		
V. Well of 25 Spud Da 1/13/06 31 H	Comple ate ole Size 2 1/4"  3/4"  Test D:	tion Data  26 Read 4/26	y Date //06 32 Casin 9 5/8' 7'' 4 ½'	g & Tubin  2, 32.3#,  2, 20#, J5  2, 10.5#, .  3/8", 4.75	<sup>27</sup> TD 6625' ng Size H40 5	33 Depth 148' 3903 6624	64 Set	<sup>39</sup> Tbg.	ns p	30 DHC, MC DHC- 2114az Sacks Cement 114sx 572sx		
V. Well of 25 Spud Da 1/13/06  31 H  12  8  6  VI. Well of 35 Date New	Comple ote Size 2 1/4" 3/4" Test D	tion Data  26 Read 4/26  Alana  ata  36 Gas Deli	y Date //06 32 Casin 9 5/83 7" 4 ½' 2 :	g & Tubin ", 32.3#, ", 20#, J5 ", 10.5#, . 3/8", 4.7	<sup>27</sup> TD 6625' ng Size H40 5 J55 #	33 Depth 148' 3903 6624 6538 38 Test Len 1 hr.	64 Set	39 Tbg. SI	Pressure 808#	30 DHC, MC DHC- 2114az Sacks Cement 114sx 572sx 199sx  40 Csg. Pressure SI 804#		
V. Well of 25 Spud Da 1/13/06 31 H	Comple ote Size 2 1/4" 3/4" Test D	tion Data  26 Read 4/26	y Date //06 32 Casin 9 5/83 7" 4 ½' 2 :	g & Tubin ", 32.3#, ", 20#, J5 ", 10.5#, . 3/8", 4.7	<sup>27</sup> TD 6625' ng Size H40 5 J55	33 Depth 148' 3903 6624 6538 38 Test Len 1 hr.	64 Set	39 Tbg. SI	ns d' S	30 DHC, MC DHC- 2114az Sacks Cement 114sx 572sx 199sx		
V. Well of 25 Spud Da 1/13/06  31 H  12  8  6  VI. Well of 35 Date New 41 Choke S	Comple ate oole Size 2 1/4"  Test Date oil	ata  24 PO  tion Data  26 Read 4/26  ata  36 Gas Deli  42 Compared to the	y Date y/06  32 Casin 9 5/83  7" 4 ½2  2 :  very Date	g & Tubin  ", 32.3#,  ", 20#, J5  ", 10.5#, .  3/8", 4.7	27 TD 6625' ng Size H40 5 J55 # Test Date 4/24/06 3 Water ision have been	33 Depth 148' 3903 6624 6538 38 Test Len 1 hr.	Set ,	39 Tbg. SI	Pressure 808#	30 DHC, MC DHC- 2114az Sacks Cement 114sx 572sx 199sx  40 Csg. Pressure SI 804#  46 Test Method Flowing		
25 Spud Da 1/13/06  31 H  12  8  6  VI. Well  35 Date New  41 Choke S  47 I hereby cert complied with	Comple ate oole Size 2 1/4"  Test Date oil oil oil ize ify that the and that the state of the state oil	ata  26 Read 4/26  Ata  36 Gas Deli  42 (	y Date //06  32 Casin 9 5/83  7" 4 ½2  2  very Date  Oil Conserver on given about	g & Tubin  ", 32.3#,  ", 20#, J5  ", 10.5#, .  3/8", 4.7	27 TD 6625' ng Size H40 5 J55 # Test Date 4/24/06	33 Depth 148' 3903 6624 6538 38 Test Len 1 hr.	Set ,	39 Tbg. SI	Pressure 808#	30 DHC, MC DHC- 2114az Sacks Cement 114sx 572sx 199sx  40 Csg. Pressure SI 804#  46 Test Method Flowing		
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