<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Burlinger Reconscer Old & Con Company LP Plantington, New Mexico 17699 Parmington, New Mexico 17699 Property Name 30-405-33391 Property Code Property Name Newberry B Newberry B New Drill Post Code Property Name Newberry B Newberry B Newberry B New Drill Ne	Operator name			· · · · · · · · · · · · · · · · · · ·	D.				² OGRID Number					
Farmington, New Mexics 1999 Seed Name Pool Code			14538 3 Reason for Filing Code/ Effective Date											
API Number 30-04-5329-16** **Property Name**	Farmington, Nev		ACCESON FOR THE				_							
Property Code Property Name Newberry B	⁴ API Number	<u></u>												
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H. Surface Location Section Township Range 12W Location South	⁷ Property Code													
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