

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAY 26 2019

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM012573

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 67

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-039-07890

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit H (SENE) 1600'FNL & 890' FEL, Sec. 12, T30N, R07W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

NMOCD

MAY 17 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature

Date

4/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by

Title

MAY 13 2019

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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3/25/2019 – MIRU. ND WH. NU BOP. Tag 10' of fill @ 5690'. Scan tbg. Pulling joints out of well & tbg parted downhole. Found joint 65 parted right above upset. SIW. SDFN.

3/26/2019 – TIH w/5-1/2" overshot dressed w/3-1/16 basket grapple. Tag fish top @ 2205'. Pull on fish. TOO H w/overshot lay down 17 jnts of fished tbg. TIH overshot to fish top @ 2745'. Work on fish. TOO H lay down 7 jnts of fished tbg. TIH overshot to top of fish @ 2950'. Fail to latch. TOO H w/overshot. SDFN.

3/27/2019 – TIH overshot w/burn shoe to fish top @ 2950'. Mill over fish. TOO H lay down 2jnts fished tbg. TIH to 3020'. Latch on fish. TOO H dropped fish downhole (~200'). Cont TOO H. TIH w/overshot. Tag dropped fish @ 3170'. Mill on fish top. TOO H lay down 2jnts fished tbg. TIH w/overshot, tag fish @ 3217'. Fail to engage fish. TOO H. SDFN.

3/28/2019 – TIH w/5-1/2" overshot dressed w/3" grapple. Latch to fish @ 3217'. Slipped off fish top. TOO H w/overshot. TIH w/4-3/4" concave mill. Mill fish top down to 3220' w/air mist. TOO H w/mill. TIH w/5-1/2" overshot to 3220'. Work stuck tbg. Failed to release overshot off fish. SDFN.

3/29/2019 – RU WL. RIH chemical cut 2-3/8" tbg above overshot @ 3200'. RD WL. TIH w/5-1/2" overshot to top of fish @3200'. Jar on fish. TOO H lay down 1jnt fished tbg. TIH to fish @ 3201, jar on fish. TOO H. TIH w extension on overshot. Latch fish @ 3201', jar on fish. Rel overshot. SDFN.

3/30/2019 – PU jnt tbg latch on fish top @ 3201'. TOO H. TIH w/4-3/4" concave mill. Mill down to 3205'. TOO H w/mill. TIH w/overshot. Jar on stuck tbg @ 3205'. TOO H w/overshot. TIH w/4-3/4" concave mill collars. SDFN.

4/1/2019 – Notified Brandon Powell (NMOCD) on possible options of P&A/TA the well. Verbal approval to use heavier pipe to fish another day.

4/2/2019 - TIH w/concave mill to 3205'. Circ with air/mist. Mill top of fish down to 3209'. TOO H w/mill. TIH w/overshot. Fail to latch on fish. TOO H. TIH w/overshot 2' extension. Latch on fish. TOO H lay down stuck overshot (1' piece tbg). SDFN.

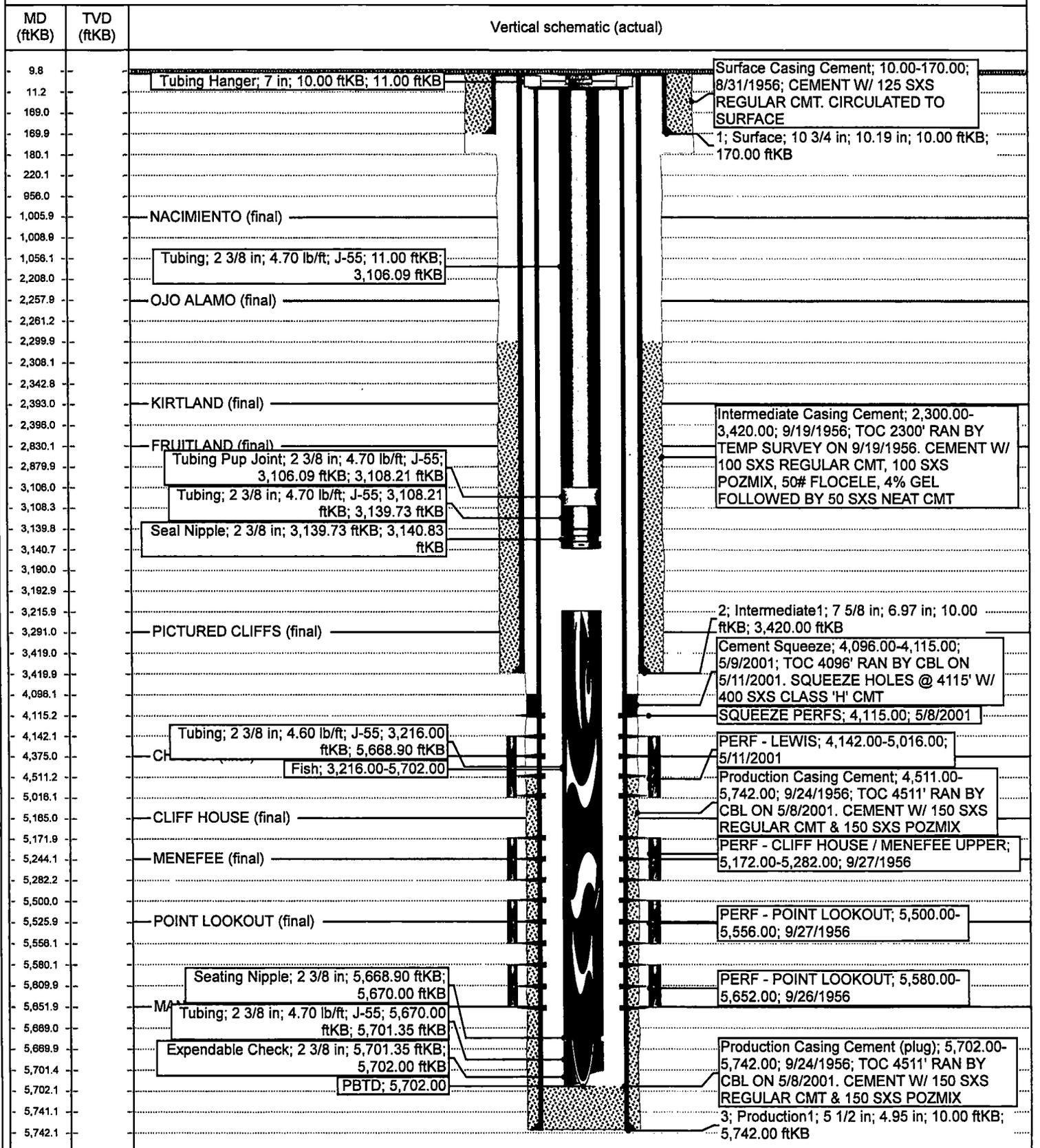
4/3/2019 - Notified Brandon Powell (NMOCD) – request permission to leave fish in wellbore and set tbg. Verbal approval received with COA to re-evaluate in 90days. TIH w/overshot 2-3/8" grapple to 3216'. Fail to latch on fish. TOO H. TIH w/overshot 2-5/16 grapple, burn shoe on the end of overshot. Unable to latch to fish. TOO H lay down work string. Land 99 jts 2-3/8" 4.7# J-55 @ 3141', SN @ 3139'. TOF @ 3216'. ND BOP. NU WH. RD. Rig Released.

4/25/2019 – Notified Jim Lovato (BLM).

Well Name: SAN JUAN 30-6 UNIT #67

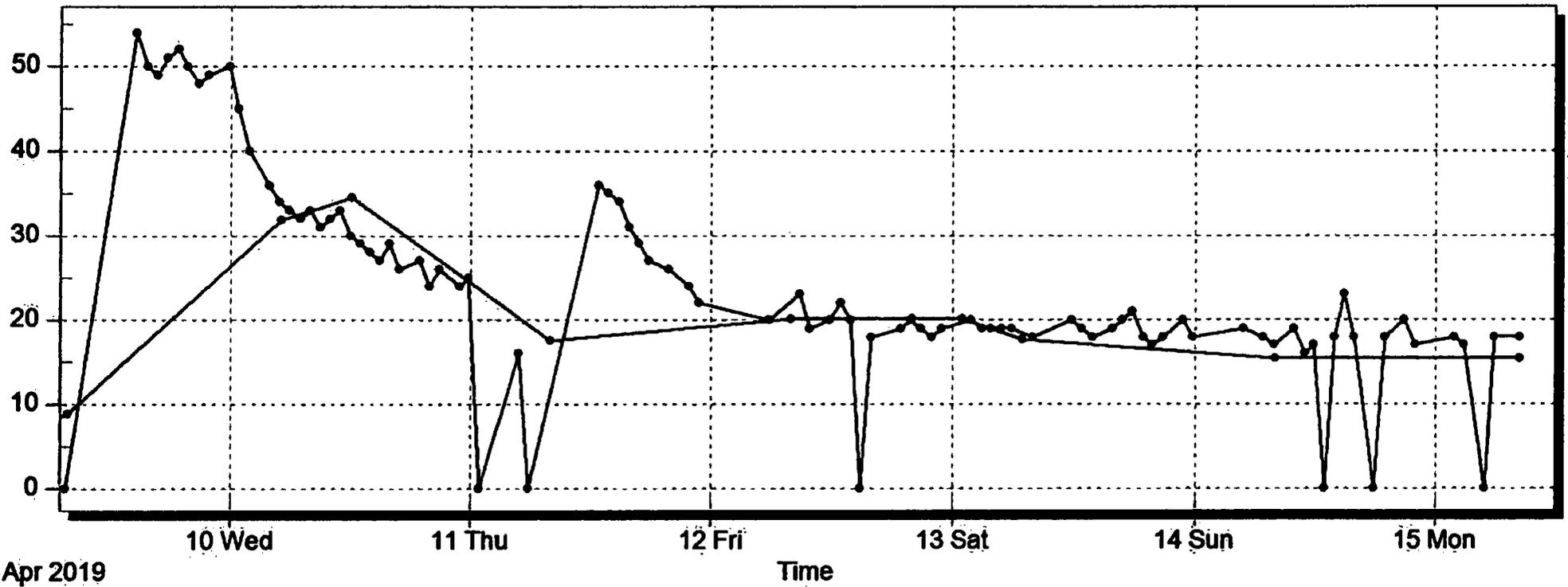
API / UWI 3003907890	Surface Legal Location 012-030N-007W-H	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 1103	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,346.00	Original KB/RT Elevation (ft) 6,356.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 4/25/2019 7:02:22 AM



San Juan 30-6 #067 MV

4/15/2018 08:22:12 to 4/15/2019 08:22:12



Yesterday's Vol.

Gas Rate