

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 26 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078912
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit O (SWSE) 330'FSL & 2300' FEL, Sec. 10, T24N, R03W		8. Well Name and No. Lindrith B Unit 113
		9. API Well No. 30-039-26766
		10. Field and Pool or Exploratory Area Lindrith Gallup-Dakota, West
		11. Country or Parish, State Rio Arriba , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

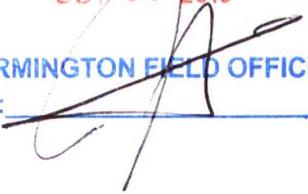
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Rod/Tubing Repair
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

NMOC
OCT 13 2018
DISTRICT III

ACCEPTED FOR RECORD

OCT 03 2018
FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Etta Trujillo		Title Operations/Regulatory Technician - Sr.
Signature 		Date 9/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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9/12/2018 – MIRU. LD 1x7/8" rod & pony rod. Multiple attempts to hot oil down tbg/csg.

9/13/2018 – Finish TOO H w/rods. ND B-1. NU BOP stack. Good test. TIH/tag PBT D (7602'), no fill. SIW. SDFN.

9/14/2018 – Spot in new tbg. TIH w/pro BHA. Established circ. Work stuck tbg, no gain. RU hot oil truck pump 40bbbls@225deg & 70bbbls@230deg, no gain. SIW. SDFN.

9/17/2018 – Attempt to work stuck tbg, no gain. RU WL. Found stretch differential between 1500' & 2500' due to paraffin. Paraffin plug @ 7290'. RIH. Chemical cut tbg @ 7275'. Left 295' of fish in well. RD WL. TOO H w/recovered tbg. TIH w/overshot jars & collars. Latch unto fish & jar, gaining 2'. Leave tbg in 65k tension. SIW. SDFN.

9/18/2018 – Attempt to work stuck tbg, no gain. TIH w/wash pipe to 7245'. Tagged tight spot 23' above fish @ 7268'. Attempt to work over w/tongs, no gain. Prep equip to circ w/air mist. SIW. SDFN.

9/19/2018 – Establish circ w/8BPH mist/1350CFM air. Mill 10' past top of fish to 7278'. Fish depth 7268' to 7566'. SIW. SDFN.

9/20/2018 – TOO H. TIH w/pro BHA. Land @ 7255' (Top of SN @ 7232') w/232 jts, 2-3/8", 4.70#, J-55. RD. ND BOP stack. NU 'B-1. SIW. SDFN.

9/21/2018 – TIH w/rods. Space out, test to 1000#. Good test. RD. Release rig.