

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-35912 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VC - 0472 |
| 7. Lease Name or Unit Agreement Name State 2408 32A Com |
| 8. Well Number 002H |
| 9. OGRID Number 289408 |
| 10. Pool name or Wildcat Nageezi Gallup |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7002' |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LOGOS Operating, LLC

3. Address of Operator
2010 Afton Pl, Farmington NM 87401

4. Well Location
 Unit Letter A : 1205 feet from the FNL line and 360 feet from the FEL line
 Section 32 Township 24N Range 08W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: Intermediate <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/28/19 NU RU AD1000. NU BOPE. PT 9-5/8" csg @ 1500psi/30min, good test, PU & set test plug. Shell test BOPs to 3000psi, good test. RU flowline. MU 8-3/4" bit. Tagged & DO cmt f/323' to 351' (KB). Continue to drill to 1535'.
 5/29/19 Continue to drill 8-3/4" hole to 4942'.
 5/30/19 MU mud moter. PU bit. TIH, f/ 87' to 4500'. Wash down 4500' - 4942'. Drilling ahead to 5970'.
 5/31/19 Continue drilling to 6300' inter TD on 5/31/19, Circ., & clean hole. TOO, f 6300' - 128'/ LD BHA & drain motor. PU 8-3/4" roller cone bit. TIH, tagged 403'. Wash & ream. Circ., BTMs up. TOO, with bit. RU casing crew. RIH, w/ 29jts of 7" casing.
 6/1/19 Continue to RIH w/ csg, landed w/ 118jts w/ a total of 165jts of 7" 23# J-55 LT&C csg set @ 6226' MD w/ DV tool @ 2009' w/FC @ 6180' MD. RD casing crew. Rig up Halliburton to cmt. Pumped 10bbls FW spacer & 30bbls tuned spacer III. 1st stage: Cmt Lead w/600sxs(211bbls, 1188cf) Halcem @ 12.3 ppg, 1.98yld, and Tail w/280sxs (64bbls, 364cf) Varicem @ 13.5 ppg, 1.3yld. Dropped plug @ 18:00hr & displaced w/ 254bbls of FW. Bumped plug. Floats held. Circ, 0bbls of cmt to surface. Lost returns. Dropped DV tool bomb & opened DV tool w/ Halliburton cmt truck.

NMOCD

JUN 12 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 6/10/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-787-2218

For State Use Only

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 6/12/19

Conditions of Approval (if any):

FV

State 2408 32A Com 002H
API: 30-045-35912

Circ., 50bbls of good cmt to surface. Prepare to skid rig to State 2408 32A Com 001H & will do 2nd stage cement with Halliburton. RR @ 00:00hr.

6/2/19 RU Halliburton equipment to cmt. Pumped 5bbls FW spacer & 10bbls chemical wash. 2nd stage: Cmt Lead w/480sxs(196bbls, 912cf) Halcem @ 12.5 ppg, 1.9yld, and Tail w/100sxs (20bbls, 116cf) Varicem @ 15.8 ppg, 1.16yld. Dropped 2nd plug @ 1715hr & displaced w/ 79bbls of FW. Bumped plug. Closed DV tool w/ 2800psi. Held. Circ, 60bbls of cmt to surface. Shut down. RD cement crew. & equipment.