

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 10/30/18

Well information:

DJR OPERATING, LLC

30-043-21200 N ALAMITO UNIT #233H

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
- ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)
- ☒ Other: Completion report

For C-104 Approval:

- Amend sundry to correct Operator, review all casing and depth's, include perforated intervals and tubing information.
- File Completion sundry


NMOCD Approved by Signature

8/5/19
Date

DISTRICT III UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 01 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing
Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.3. Address
370 17th Street, Suite 1700, Denver, CO 802023a. Phone No. (Include area code)
720-876-53394. Location of Well (Report location clearly and in accordance with Federal requirements)*
1317' FSL and 43' FEL, Sec. 28, T23N R7W

At surface

1724' FSL and 681' FWL, Sec. 27, T23N R7W

At top prod. interval reported below

At total depth 2287' FNL and 3' FWL, Sec. 35, T23N R7W

14. Date Spudded
8/20/1815. Date T.D. Reached
9/21/1816. Date Completed woc
☐ D & A ☐ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6945' GL18. Total Depth: MD 12068'
TVD 5266'19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	329'	N/A	185 Class G	39	Surface	N/A
8.75"	7"/J55	26#	Surface	5447'	N/A	912 Class G	497	Surface	N/A
6.125"	4.5"/P110	11.6#	5249'	12058'	N/A	613 Class G	293	5249'	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

By: _____

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1003, Kirtland Shale 1268, Fruitland Coal 1465, Pictured Cliffs 1620, Lewis Shale 1742, Cliffhouse 2455, Menefee 3145, Point Lookout 3992, Mancos Shale 4193, Mancos Silt 4737, Gallup 5160

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose		Surface	Water	San Jose	
Nacimiento Fn	Surface	1003	Water	Nacimiento Fn	Surface
Ojo Alamo	1003	1268	Water	Ojo Alamo	1003
Kirtland Shale	1268	1465	Water	Kirtland Shale	1268
Fruitland Coal	1465	1620	Water, Gas	Fruitland Coal	1465
Pictured Cliffs Ss	1620	1742	Water, Gas	Pictured Cliffs Ss	1620
Lewis Shale	1742	2455	Water, Gas	Lewis Shale	1742
Cliffhouse Ss	2455	3145	Water, Gas	Cliffhouse Ss	2455
Menefee Fn	3145	3992	Water, Gas	Menefee Fn	3145
Point Lookout Ss	3992	4193	Water, Gas	Point Lookout Ss	3992
Mancos Shale	4193	5160	Oil, Gas	Mancos Shale	4193
Gallup	5160		Oil, Gas	Gallup	5160

32. Additional remarks (include plugging procedure).

The subject well is shut in and waiting on completion.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: AS-Drilled C-102

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jevin CroteauTitle Senior Regulatory AnalystSignature [Signature]Date 10/30/18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.