

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO.			30-045-11827		
		2. Type of Lease			<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name			
				HUBBARD COM			
				6. Well Number:			
				1			
7. Type of Completion:							
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>RECOMPLETION</u>							
8. Name of Operator				9. OGRID			
HILCORP ENERGY COMPANY				372171			
10. Address of Operator				11. Pool name or Wildcat			
382 ROAD 3100, AZTEC NM 87410				Blanco Mesaverde			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	25	32N	12W		1650'	
BH:	I	25	32N	12W		1540'	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
9/9/1966	9/24/1966	7/8/2019		7/12/2019		6378' GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
MD 7645', TVD 7633'		MD 7637', TVD 7625'		YES		CBL, GYRO, TRACER	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
MD 4976'-5179' (TVD 4975'-5178') Menefee; MD 5222' - 5510' (TVD 5221'-5509') Point Lookout							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD	
10-3/4"	32.0#		307'		15"	175 sx	
7-5/8"	26.4#		3227'		9-7/8"	370 sx	
4-1/2"	10.5# & 11.6#		7643'		6-3/4"	270 sx	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-3/8"	7558'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
Point Lookout: 5222' - 5510' Menefee: 4976' - 5179' Squeeze Holes: 5000', 3 holes Squeeze Holes: 4900', 3 holes				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4976'-5510'			
				Foam frac'd Mesaverde with 301,103 lbs			
				40/70 and 1637 bbl water and			
				2.41 million SCF N2. 70 Q.			
				4940' - 5140'			
				Sqz'd w/ 320 sx cmt			
				4870' - 4900'			
				Sqz'd w/ 140 sx cmt			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
7/12/2019		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
7/12/2019	1 hr	N/A		0 bbl	3.0 mcf	1.25 bbl	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
475 PSI SI	217 PSI SI		0 bopd	72.5 mcf	30 bwpd		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
SOLD							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Priscilla Shorty</u>		Printed Name <u>Priscilla Shorty</u>		Title <u>Operations Regulatory Technician</u>		Date <u>7/18/2019</u>	
E-mail Address <u>pshortv@hilcorp.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4545'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4606'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5210'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5577'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5983'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7302'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7412'	
T. Tubb	T. Delaware Sand	T. Morrison	T. Graneros 7352'
T. Drinkard	T. Bone Springs	T. Todilto	T. Huerfano Bentonite 3620'
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology