

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **NMSF0079380**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

**San Juan 32-8 Unit 254H**

2. Name of Operator

**Hilcorp Energy Company**

9. API Well No.

**30-045-35882**

3a. Address

**382 Road 3100, Aztec, NM 87410**

3b. Phone No. (include area code)

**505-599-3400**

10. Field and Pool or Exploratory Area

**Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit F (SE/NW) 1893' FNL & 1684' FWL, Sec. 23, T32N, R08W**  
**Bottomhole Unit B (NW/NE) 1063' FNL & 1523' FEL, Sec. 22, T32N, R08W**

11. Country or Parish, State

**San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Sundry</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

NMOC

JUL 30 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Priscilla Shorty**

Title **Operations/Regulatory Technician - Sr.**

Signature

*Priscilla Shorty*

Date **7/23/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

ACCEPTED FOR RECORD  
JUL 25 2019  
FARMINGTON FIELD OFFICE

7/2/2019 – MIRU BWD 102. ND WH, NU BOPE. RU FLOOR. WELL HAS PERFORATED LINER SET @ 5614'. RU ANTELOPE, SET TEST PLUG AND PT BLIND AND PIPE RAMS. 250 PSI LOW AND 3000 PSI FOR 10 MIN EACH, GOOD TEST. PU MULE SHOE COLLAR AND TIH PU 2 3/8" TBG. UNLOAD WELL AT 2055', NO WATER OR MIST RETURNED. CONT TO TIH PU TBG. UNLOAD HOLE AT 4628'. NO WATER OR MIST RETURNED. CONT IN HOLE. EST CIRC AT 5057'. TOOH W/ 19 STANDS OF TBG. SWI. SDFN.

7/3/2019 – TIH TO 5057'. EST CIRC. GOOD CIRC W/ DECENT FOAMER. TIH & TAG FILL AT 5562'. EST CIRC W/ AIR MIST. GOOD CIRC W/ DECENT FOAMER. CO 5562' TO 5595'. EOL AT 5614'. CIRC WELL W/ DRY AIR, LOST WATER RETURNS IN 15 MIN, NATURAL FLOW WELL, AFTER 15 MIN WELL LOGGED OFF. CIRC WELL. LD WORK STRING W/ SLIM HOLE COLLARS. PU HZ GAS SEPERATOR BHA AND TIH W/ PROD TBG. LAND TBG AS FOLLOWS: (1) - 2-3/8" BULL PLUG, (1) – 2-3/8" X 4' PERF SUB, (1) – 2-3/8" 4.7# J-55 NEW TBG (32.95'), (1) – 2-3/8" X 4' PERF SUB. (1) – 2-3/8" X 1.78 SN (1.10'), (114) – 2-3/8" 4.7# J-55 NEW TBG (3761.21'), (2) - 2- 3/8" X 10', 6', PUP JNT, (1) – 2-3/8" 4.7# J-55 NEW TBG (32.98'), (1) – 2-3/8" X 3K TBG HGR. EOT @ 3870', SN @ 3828', LINER TOP @ 3880'. RD FLOOR, ND BOPE, NU WH. SWI. SDFN.

7/5/2019 – TIH PU RODS, SEAT PUMP, SPACE OUT. DH PUMP ASSEMBLY & ROD STRING. (1) -1.315" X 6' STRAINER NIPPLE. (1) - 2" X 1 1/2" X 14' RWAC-Z HVR HIL- 186. (1) - 3/4" X 8' GUIDED ROD. (1) - 21K SHEAR TOOL. (68) - 3/4" GUIDED RODS. (1700'). (24) - 3/4" SLICK RODS. (600'). (6) - 3/4" GUIDED RODS. (150'). (18) - 3/4" SLICK RODS (450'). (8) - 3/4" GUIDED RODS (200'). (27) - 3/4" SLICK RODS (675'). (3) - 3/4" X 2', 8', 10', PONY RODS. (1) – 1-1/4" X 22' POLISHED ROD. PUMP SEATED @ 3828'. EOT @ 3870'. LINER @ 5914'. PT TO 1000 PSI. GOOD TEST. BD PRESSURE TO 100 PSI, LONG STROKE PUMP TO 600 PSI, GOOD TEST. NEW ROD INSTALL, NO PUMPING UNIT SET, CLAMP OFF RODS 4" OFF LIGHT TAG. RD RR BWD 102 @ 18:00 HRS.