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Hilcorp Energy Company

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Revised: March 9, 2018

PRODUCTION ALLOCATION FORM

NMOCD

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

AUG 05 2019

DISTRICT III

Date: 5/17/2019

API No. 30-039-07458

DHC No. DHC 4033AZ

Lease No. NMSF080505A

Federal

Well Name

San Juan 28-6 Unit

Well No.

#117

Unit Letter

J

Section

10

Township

T28N

Range

R06W

Footage

1545'FSL & 1700'FEL

County, State

Rio Arriba,
New Mexico

Completion Date

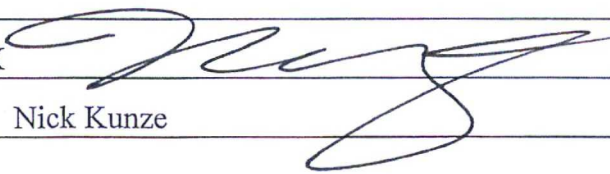
05/06/2019

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV - 100%, DK - 0%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			

ACCEPTED FOR RECORD

AUG 01 2019

FARMINGTON FIELD OFFICE

By: 

NMOCD