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# Hilcorp Energy Company

Farmington Field Office  
Bureau of Land Management

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Well File  
Revised: March 9, 2018

## PRODUCTION ALLOCATION FORM

**NMOCD**

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE

**AUG 06 2019**

Date: 5/17/2019

Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

**DISTRICT III**

API No. 30-039-20068  
DHC No. DHC 4902  
Lease No. NMSF079192  
Federal

Well Name  
**San Juan 28-6 Unit**

Well No.  
**#128**

Unit Letter <b>H</b>	Section <b>17</b>	Township <b>T28N</b>	Range <b>R06W</b>	Footage <b>1800'FNL &amp; 1150'FEL</b>
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County, State  
**Rio Arriba,  
New Mexico**

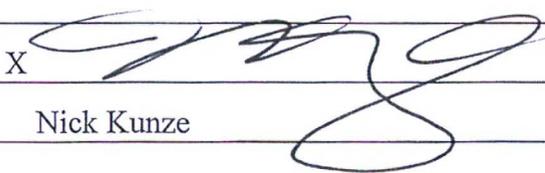
Completion Date  
**04/19/2019**

Test Method  
HISTORICAL  FIELD TEST  PROJECTED  OTHER

KP

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV - 100%, DK - 0%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			

ACCEPTED FOR RECORD

**NMOCD**

**AUG 01 2019**

FARMINGTON FIELD OFFICE  
By: 