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## Hilcorp Energy Company

## PRODUCTION ALLOCATION FORM

Distribution:  
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 Accounting  
 Well File  
 Revised: March 9, 2018

Farmington Field Office  
 Bureau of Land Management

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

AUG 06 2019

DISTRICT III

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 6/24/2019

API No. 30-039-20668

DHC No. DHC4870

Lease No. Fee

Well Name

San Juan 28-6 Unit

Well No.

#181

Unit Letter

H

Section

14

Township

T27N

Range

R06W

Footage

1700'FNL &amp; 1180'FEL

County, State

Rio Arriba,  
New Mexico

Completion Date

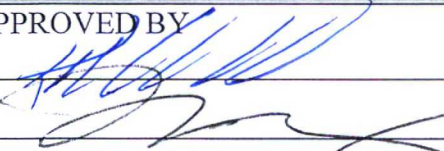
6/22/2019

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV- 65%, DK- 35%

APPROVED BY	DATE	TITLE	PHONE
	8/6/2019	Geologist	505 334-6178 x114
X		Area Operations Manager	713-209-2449
Nick Kunze			

ACCEPTED FOR RECORD

AUG 01 2019

NMOCD

FARMINGTON FIELD OFFICE  
 By: 